

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33258
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 3092 HOUSTON, TX 77079-2064

4. Well Location

Unit Letter O: 760 feet from the SOUTH line and 2600 feet from the EAST line
Section 29 Township 32N Range 10W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5951'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: SPUD & SET ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Drilling Unit. Spud a 14 3/4" Surface Hole on 08/19/2006 @ 06:00 HRS. Drilled to 245'. RU and ran 10 3/4", 40.50# J-55 CSG ST & C to 237'. CMT w/ 250 SXS, Density 15.20 PPG, Yield 1.270 cu/ft. Pressure tested BOP 250# Low, 1500# High. Tested surface casing to 750# for 30 min. Test OK.

Drilled out CMT. Drilled 9 7/8" INT. Hole to 2370'. On 08/2/06 RU & Ran 7 5/8", 26.40# K-55 LT & C CSG to 2364'. Cmt w/ 44 SXS Scavenger Class G Slurry cement. Lead CMT 370 SXS, Density 11.70 PPG, Yield 2.590 cu/ft. Tail CMT 100 SXS, Density 13.50 PPG, Yield 1.250 cu/ft. Drop Plug & DISP w/ 109 BFW, Circulate 31 BBL CMT to pit. Pressure tested casing to 1500# high for 30 min. Test OK.

Drilled out CMT. Drilled 6 3/4" Production Hole to 7156'. On 08/25/06 RU & Set 5 1/2" 17# P-110 LT & C CSG @ 7152. Lead w/ 160 SXS, Density 9.50 PPG, Yield 2.520 cu/ft. Tail w/ 140 SXS, Density 13.00 PPG, Yield 1.440 cu/ft. DISP w/ 165 BFW. Pressure Test casing to 1500# for 30 min. Test OK. TOC @ 3132'.

08/27/06 Drilled 4 3/4" Liner Hole 7156' to 7440'.

08/28/06 Reached TD @ 7440'.

08/29/06 RU & Ran 3 1/2", 9.20# L-80 Hydril 511 Csg to 7439. Top of Liner @ 7029.7'. CMT Liner w/ 40 SXS, Density 13.00 PPG, Yield 1.400 cu/ft. No cement off TOL. Pressure test top of liner to 1500# for 15 min. Test OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristina Hurts TITLE Regulatory Analyst DATE 09/05/06

Type or print name KRISTINA HURTS E-mail address: kristina.hurts@bp.com Telephone No. 281-366-3866

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 88 DATE SEP 08 2006

Conditions of Approval (if any): Report ToC 10 3/4" CSG And. 5 1/2" CSG And 3 1/2" Liner.