

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33282
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 32-8 Unit
8. Well Number #32
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 16 Township 31N Range R8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14/06 RIH w/ 8-3/4" bit and tagged on cmt @ 166'. D/O cmt & then ahead to 3740'. Circ. hole. RIH 86 jts 7", 20#, J-55 ST&C casing and set @ 3731' w DV tool at 2865'. Verbal approval given 8/18/05 cmt by H Villanueva/OCD to 2 stage. 1st stage pumped 20 bbls gelled water & 5 bbls FW ahead of 265 sx (353 cf - 63 bbls slurry) 50/50 POZ G, 2% Bentonite, Pheno Seal Fine. Dropped plug and displaced w/50 bbls FW & 109 bbls mud. open DV tool and circ. 80 bbls of mud and 40 bbls of good cmt to surface. WOC. Circ. hole 2nd stage 375 sx (1080 cf - 192 bbls slurry) Class G, 3% Econolite, 10#/sx Pheno Seal Med. Displaced w 116 bbls of FW. Bumped plug to 2500#. Circ. 66 bbls of good cmt to surface. WOC. PT to 1800#/30 mins. OK

8/24/06 RIH w 6-1/4" bit and tagged @ 2861'. D/O cmt & DV tool. PT to 1800#/ 30 mins. OK Drill ahead to 8022'. Circ. hole. RIH 194 jts 4-1/2", 11.6#, N-80 LT&C casing and set @ 8020'. Circ. hole. Preflushed w/ 20 bbls chem wash & 5 bbls FW ahead of 480 sx (696 cf - 124 bbls slurry) 50/50, Type V/POZ w/2% Bentonite, Pheno Seal Fine, .20% CFR-3 Friction reducer, .1% HR-5 retarder, .8 Halad-9. Dropped plug and displaced w/124 bbls FW & 25# sugar. Bump plug to 2300#. ND BOP, set slips and cut off 4-1/2" casing. RD and released rig @ 0800 hrs on 8/27/06.

TOC and PT will be done on the completion report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Assistant DATE 9/07/06

Type or print name Rhonda Rogers E-mail address rrogers@br-inc.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. III DATE SEP 08 2006
Conditions of approval, if any:

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