

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APP) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other **070 FARMINGTON NM**

2. Name of Operator **Chevron Midcontinent, L.P. (241333)**

3a. Address **15 Smith Road Midland, Texas 79705**

3b. Phone No. (include area code) **432-687-7158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FSL & 1975' FEL
UL O, Sec. 18, T-25-N, R-10-W**

5. Lease Serial No.
NMNM-20307

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Navajo-Allotted

8. Well Name and No.
Navajo O 18 #10

9. API Well No.
30-045-30936

10. Field and Pool, or Exploratory Area
Basin Dakota (71599)

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05-AUG-2006, LOAD OUT EQUIP. MOVE RIG TO LOC. SPOT RIG & EQUIP.

07-AUG-2006, RU KEY #40 & EQUIP. NUBOP & RIG UP RIG FLOOR. PU 3-7/8" BIT & STRING MILL. TALLY & RIH W/188 JTS 2-3/8" TBG. TAG @ 5950'. POH W/188 JTS 2-3/8" TBG & MILL. PU 2-3/8 NOTCHED COLLAR. RIH W/ 130 JTS TBG. SECURE WELL. SDFD 08AUG2-5, RIH W/ 2-3/8" TBG TO 5940' RU HES TO START SETTING PLUGS. WAIT ON CONSTRUCTION CREW TO DIG & LINE PIT. DIG & LINE PIT. TEST CSG TO 800 PSI SPOT 12 SK PLUG FROM 5940' TO 5800'. POH TO 5800'. REVERSE OUT .5 BBL CMT POH TO 5043'. SPOT 10 SK PLUG FROM 5045 TO 4943'. POH TO 4919' & REVERSE OUT. POH TO 3157'. SPOT 10 SK PLUG FROM 3157 TO 3057. POH TO 3026' & REVERSE OUT. POH TO 1986'.

09-AUG-2006, RU HES & SPOT PLUG FROM 1986' TO 1886'. POH TO 1862'. REVERSE OUT. POH W/TBG. RU SCHULMBERGER TO PERF. 3 HOLES @ 1557'. CLOSE BLIND RAMS & ATTEMPT TO ESTABLISH INJ. RATE. PUMP 4 BBLs WATER. PRESSURED UP TO 1500 PSI & HELD. RIH W/51 JTS 2-3/8" TBG. SPOT 29SK PLUG FROM 1610' TO 1200'. POH W/TBG. RU SCHLUMBERGER TO PERF. 3 HOLES @ 840'. CLOSE BLIND RAMS. EST. RATE W/WATER @ 2BPM 100 PSI. GOT RETURNS TO SURFACE UP SURFACE CSG PU BAKER 4-1/2" CICR TIH W/25 JTS 2-3/8" TBG. & SET CICR @ 790'. PUMP 30 SKS CMT UNDER CICR. STING OUT OF CICR. SPOT 23 SKS ON TOP OF CICR. POH TO 536'. REVERSE OUT FINISH LAYING DOWN RIG RU SCHLUMBERGER & PERF. 3 HOLES @ 439' CLOSE BLIND RAMS. EST. RATE @ 2BPM 100PSI ND BOP MIX AND PUMP 91 SKS CEMENT. CIRCULATED CMT TO SURFACE UP SURFACE CSG

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

08/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

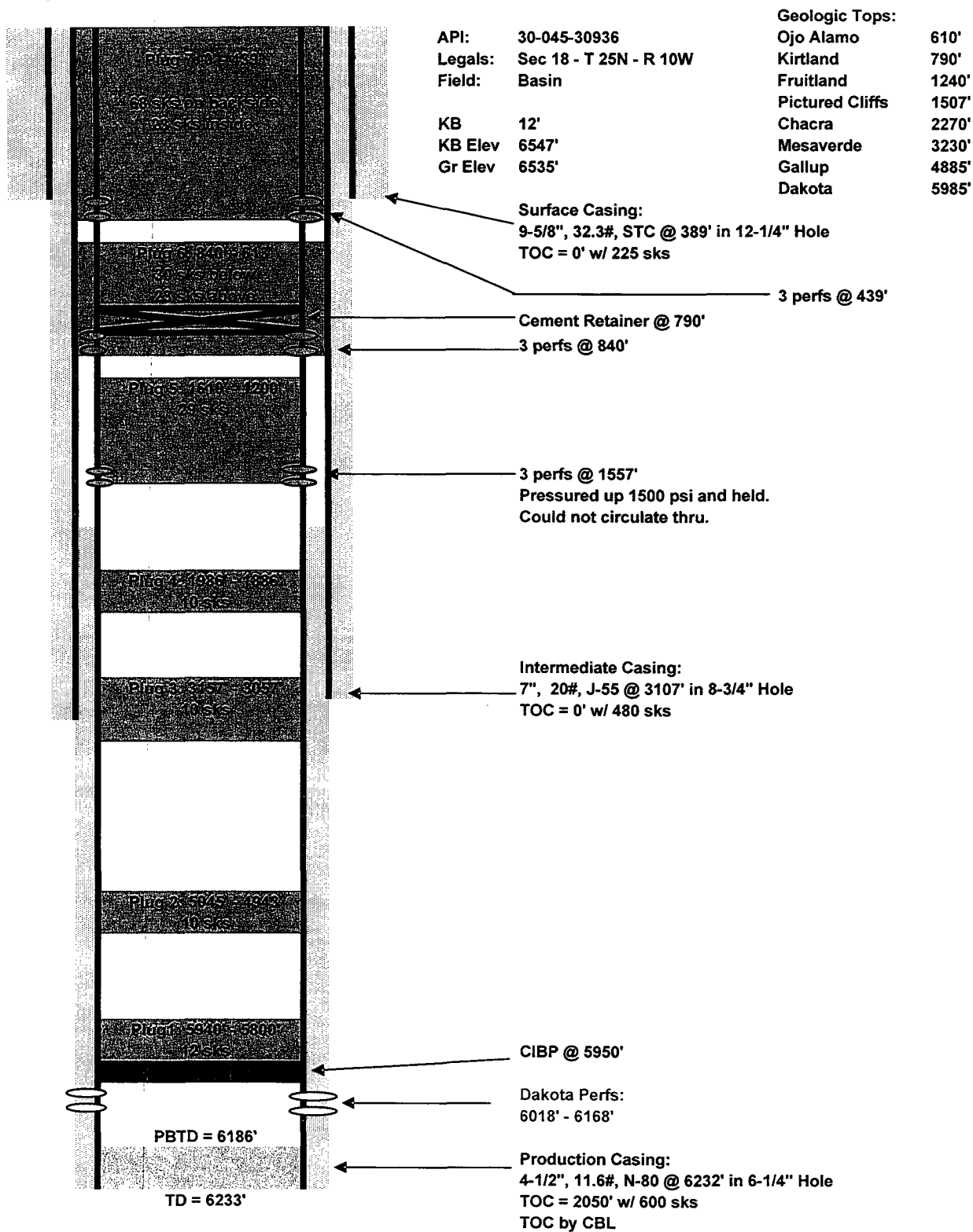
SEP 06 2006

FARMINGTON FIELD OFFICE

NMOC



Navajo O 18 #10
San Juan County, New Mexico
Current Well Schematic as of 8-10-06



Prepared by: James Carpenter
Date: 5/11/2006

Revised by: Jesus Capo
Date: 8/10/2006