

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

~~CONFIDENTIAL~~

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Cougar Com 4

8. Well No.
2A

9. Pool name or Wildcat
Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐ GAS ☒
WELL WELL OTHER

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address of Operator
1050 17th Street, Suite 1800, Denver, CO 80265

4. Well Location

Unit Letter M : 935 Feet From The South Line and 835 Feet From The West Line

Section 4 Township 25N Range 11W NMPM San Juan County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)
7513' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

Spud 12 1/4" hole at 7:00 PM, 06/03/01. Drill to 640'. Ran 14 joints 9 5/8" 36 ppf, J-55 casing with cement nose guide shoe on bottom, insert float valve one joint up, and 9 5/8" X 12 1/4" centralizers on first, fourth and eighth joint. Casing set at 636'KB. Float valve at 591'. Centralizers at 613', 413', and 236'. Cement with 380 sacks (448.4 cf) of Class B with 3% CaCl and 0.25 pps celloflake. Good circulation throughout job. Circulated 46 bbls (219 sacks) good cement slurry to surface. WOC 18 1/2 hours. Nipple up 11" 3000# BOPE. Test BOPE and surface casing to 590' to 600 psi - OK.



121801
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. E. Fielder TITLE Agent DATE July 10, 2001

TYPE OR PRINT NAME R. E. Fielder TELEPHONE NO. 325 - 5220

(This space for State Use)

APPROVED BY Charles T. R. DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL 11 2001

CONDITIONS OF APPROVAL, IF ANY: