

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	6. State Oil & Gas Lease No.
2. Name of Operator McElvain Oil & Gas Properties, Inc.	7. Lease Name or Unit Agreement Name Cougar Com 4
3. Address of Operator 1050 17th Street, Suite 1800, Denver, CO 80265	8. Well No. 2A
4. Well Location Unit Letter <u>M</u> : <u>935</u> Feet From The <u>South</u> Line and <u>835</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>25N</u> Range <u>11W</u> NMPM San Juan County	9. Pool name or Wildcat Blanco Mesa Verde
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7513' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.
June 23, 2001: Drill 8 3/4" hole to 6247'. Drill 7 7/8" hole to 8435'. Run logs from 8381'. Hole bridged. Run 192 joints (8432.18') of 5 1/2", 15.5 ppf J-55 and 17 ppf N-80 casing with cement nose float shoe on bottom, float collar one joint up, hydraulic DV tool, mechanical DV tool, two cement baskets below each DV tool, 7 - 5 1/2" X 7 5/8" blade centralizers, 19 - 5 1/2" X 8 5/8" blade centralizers and 5 - 5 1/2" X 8 3/4" turbolizers. Casing set at 8434' KB. Float collar at 8390' (PBTD). Hydraulic DV tool at 6326'. Mechanical DV tool at 5436'. 6 - 5 1/2" X 7 5/8" blade centralizers set one per joint across Dakota from 8151' to 8392'. 1 - 5 1/2" X 7 5/8" and 19 - 5 1/2" X 8 5/8" blade centralizers set across Mesa Verde from 5439' to 6281'. 5 - 5 1/2" X 8 3/4" turbolizers set across Fruitland from 3550' to 3773'. Cement baskets at 6375', 6330', 5484', and 5436'. Cement Stage One (8434 - 6326') with 700 sacks (875.0 cf) of 50/50 Class H Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.4% FLA and 0.2% retarder. Slurry mixed and pumped at 13.7 ppg. Good circulation until 80 bbls displacement away. Lost returns but continued to get lift pressure. Plug down at 2:00 PM, 06/24/01. Open DV with full returns. Circulate and WOC 4 hours. No cement circulated off DV. Cement Stage Two (6326' - 5436') with 335 sacks (458.95 cf) 50/50 Class H Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3% FLA and 0.3% Versaset. Slurry mixed and pumped at 13.5 ppg. Good circulation throughout job. Plug down at 7:45 PM, 06/24/01. Circulate and WOC four hours. Did not circulate cement off DV tool. Cement Stage Three (5436' - surface) with 525 sacks (1512.0 cf) Class B with 3% Econolite, 10 pps gilsonite, and 0.5 pps celloflake. Mixed and pumped at 11.4 ppg. Tail in with 903 sacks (1237.1 cf) 50/50 Class B Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3% FLA, and 0.3% Versaset. Mixed and pumped at 13.5 ppg. Good circulation until start of displacement. Lost returns. Did not circulate any cement to surface. Plug down at 4:30 AM, 06/25/01.

REPORT CEMENT TOPS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. E. Fielder TITLE Agent DATE July 10, 2001

TYPE OR PRINT NAME R. E. Fielder TELEPHONE NO. 325 - 5220

(This space for State Use)

APPROVED BY Charles T. [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. 30 DATE JUL 16 2001

CONDITIONS OF APPROVAL, IF ANY: