Submit 3 Copies To Appropriate District	State of New Mexico]	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OV. GOVGDDVI MYON DWYGYON			30-045-1		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				te Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				ATÉ 🔲 FEI	
District IV	Santa Fe, NM 87505			6. State	Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOT	ICES AND REPORTS O			7. Lease	Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC					. ~	
PROPOSALS.)		ار C-101)10.		0 117-117	A. Gross	
1. Type of Well: Oil Well	Gas Well 🛛 Other	7 X		8. Well I	Number # 1	
2. Name of Operator			SED 2008	<i>5</i> 9.	OGRID Number	
	ergy Operating, LLC	- [-]	1.4	10. D1	name or Wildcat	
PO Box 5513 Farmington, NM 87499 (505-3	25-5449)	Tr. 0	TOW.	10. Pool	Basin Dakota	
4. Well Location			Cypical a least	 		
i	1650' feet from the	South	line and 18	्) 850'	feet from the W	est line
Section 9		_ ~	ange (13W	NMPM	County: San Ju	
THE PROPERTY OF THE PROPERTY.	11. Elevation (Show we					
Picture Policy Control of the Contro					MESSA MARKET	100
Pit or Below-grade Tank Application 🛛 o						
Pit typeReserve-Lined_Depth to Grou						ter_> 1000'
Pit Liner Thickness: 12+ mil	Below-Grade Tank: Vol			struction Ma		
12. Check A	Appropriate Box to In	idicate Na	ture of Notice,	Report of	Other Data	e e
NOTICE OF IN	ITENTION TO:]	SUBS	SEQUE	NT REPORT OF	= :
PERFORM REMEDIAL WORK	PLUG AND ABANDON	↓ □	REMEDIAL WORK			CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OP	NS.□ PANDA	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB		
OTHER:			OTHER:			П
13. Describe proposed or comp	leted operations. (Clearly	y state all p		give perti	nent dates, including	estimated dat
of starting any proposed wo	ork). SEE RULE 1103. I	For Multiple	Completions: Att	ach wellbo	ore diagram of propo	sed completion
or recompletion.						
2 nd SUNDRY SUBMITTED WITH	THIS DATE.					
SYNERGY HAS PERFORMED TH	IE FOLLOWING WORK	CON THE	SUBJECT WELL I	ROM TH	E DATES OF	
9/1/2006 TO 9/6/2006						
	_					
Therefore wife that the information	1 1	4 - 4 - 41 - 1	4 - 6 1 1 1	. 11 11	r	
I hereby certify that the information grade tank has been/will be constructed or	above is true and comple closed according to NMOCD	guidelines 🛛	a of my knowledge , a general permit [] o	e and bellel or an (attach	 I further certify that ed) alternative OCD-ap 	any pit or below- proved plan □.
	4/6		-			•
SIGNATURE WY	 	TITLE	Engineering Man			<u>-11-2006</u>
Type or print name: Thomas E. Mul	ums E-mail address	s: tom.muli	ms@synergyopera	ung.com	Telephone No. (505)	320-1/31
For State Use Only	\cap					
	11.		THE BEST OF	SPECTOR.	DIST. 🙉 💢 SFI	P 1 1 2006
APPROVED BY: Conditions of Approval (if any):		TITLE			DATE	
Conditions of Approval (If ally):	// ·					

SUMMARY OF WORK PERFORMED BY SYNERGY OPERATING, LLC A. GROSS # 1 WELL

9/1/2006

Road rig to location. MIRU Silver Star Rig #12. SI over holiday weekend.

9/5/2006

ND WH. NU new Larkin Type X tubing-head. NU companion flange. NU BOP. TIH w/ 200-Jts

1.66" 2.4# J-55 EUE 10rd tbg to 6465', incomplete. SION.

9/6/2006

Cont. TIH w/ 1.66" 2.4# EUE 10rd tbg & tag pbtd @ 6899'. PUH & land 1.66" tbg @ 6834', w/ SN @ 6799'. ND BOP. NU 2" MV. Pump 20-Bbls FW down tbg to clear, OK. RD Silver

Star Rig #12.

1-1/4" Tubing string landed inside 2-7/8" casing string in order to assist in the removal of liquids. 1-1/4" Tubing landed @ 6384', Btm of 2-7/8" Casing is @ 6501', PBTD inside 5-1/2" @ 6899'

for