

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Synergy Operating, LLC PO Box 5513 Farmington, NM 87499 (505) 325-5449		² OGRID Number 163458
		³ Reason for Filing Code/ Effective Date New Casing String / 8/1/06
⁴ API Number 30 - 045-10894	⁵ Pool Name Basin Dakota (Gas)	⁶ Pool Code 71599
⁷ Property Code 302699	⁸ Property Name A. Gross	⁹ Well Number # 1

II. ¹⁰ Surface Location

UL or lot no. K	Section 9	Township 31N	Range 13W	Lot.Idn	Feet from the 1650'	North/South Line FSL	Feet from the 1850'	East/West line FWL	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code FS	¹³ Producing Method Code (F) Flowing	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
025244	Williams Field Service	0958730	G	Meter # 32636-30

IV. Produced Water

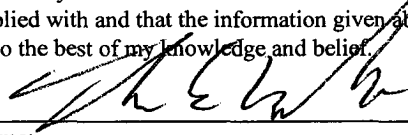
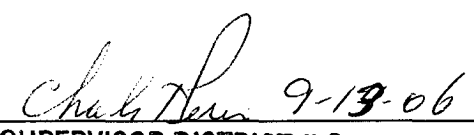
²³ POD	²⁴ POD ULSTR Location and Description 400 BBL Produced Water Tank on Location
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V. Well Completion Data

²⁵ Spud Date 06-26-61	²⁶ Ready Date 07-16-1961 07-06-2006	²⁷ TD 6900'	²⁸ PBTD 6899'	²⁹ Perforations 6664' to 6864'	³⁰ DHC, MC Single Completion
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
15"	10-3/4" 32.75# H-40	176'	150 sxs to Surface		
7-7/8"	5-1/2" 15.5# & 14# K-55	6897' DV Tool @ 4800'	1 st Stg - 125 Sxs, 2 nd Stg - 150 sxs Sqz Cmt (360 sxs) 2320' to 917'		
4-3/4"	2-7/8" 6.5# J-55	6501'	Cemented w/ 250 sxs TOC @ 660'		
	1-1/4" 2.4# J-55	6834'	SN @ 6799'		

VI. Well Test Data

³⁵ Date New Oil N/A	³⁶ Gas Delivery Date None Yet	³⁷ Test Date 08-01-2006	³⁸ Test Length 1 hrs	³⁹ Tbg. Pressure 1350	⁴⁰ Csg. Pressure N/A
⁴¹ Choke Size 1/2"	⁴² Oil none	⁴³ Water N/A	⁴⁴ Gas 50 MCFD (est)	⁴⁵ AOF n/a	⁴⁶ Test Method (F) Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		9-12-06 OIL CONSERVATION DIVISION
Printed name: Thomas E. Mullins		Approved by:  9-13-06
Title: Engineering Manager		Title: SUPERVISOR DISTRICT # 3
E-mail Address: tom.mullins@synergyoperating.com		Approval Date: SEP 12 2006
Date: 09-11-2006	Phone: (505) 325-5449	

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