

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rto Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

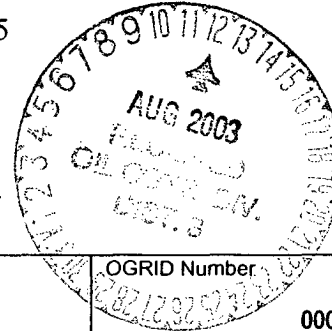
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Hughes B				Well Number 4		API Number 30-045-07943		
UL M	Section 20	Township 29N	Range 08W	Feet From The 990	North/South Line South	Feet From The 990	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 12/09/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 12/20/2002 Z	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

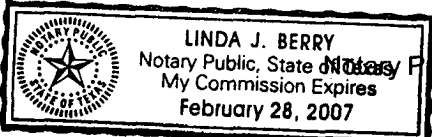
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date August 7, 2003

SUBSCRIBED AND SWORN TO before me this 7 day of August, 2003.

My Commission expires: 

Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

12/20/02

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>8/15/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078046
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleyml@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. HUGHES B 4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T29N R8W SWSW 0990FSL 0990FWL 36.70635 N Lat, 107.70416 W Lon		9. API Well No. 30-045-07943-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/09/2002 MIRU workover rig. Kill well w/2% KCL WTR. NDWH. NU BOPs. Test to 3000#. Test OK. TOH w/2-3/8" TBG set @ 5317'. TIH w/4-1/2" CIBP & set @ 5245'. RU & run GR log from 5245' to 4600'. RU & Perforate Menefee formation w/2 JSPF, .400 inch diameter, 13 shots / 26 holes: 5197', 5190', 5122', 5091', 5089', 5071', 5051, 5030', 5020', 5007', 4974', 4920', 4918'. TIH & set PKR @ 4838'. RU & frac w/80,530# 16/30 Brady Sand 70% Quality Foam & N2. RU & flowback frac fluid thru 1/4" choke. After 24 hrs upsized choke to 1/2" & flowed back. After 25 hrs upsized choke to 3/4" & flowed back. After 18 hrs blowed down well & killed w/2% KCL WTR. Release PKR & POOH w/frac string. TIH & tag fill @ 5137'. C/O to 5246'. TIH & tag 2' of fill. C/O & PU above perfs & flow back thru 3/4" choke overnight. TIH & tag fill @ 5242'. C/O to top of CIBP set @ 5245'. DO CIBP. C/O fill to PBTD @ 5334'. Blow well dry @ PBTD. RU, TIH w/2-3/8" production TBG & land at 5281'. ND BOPs. NUWH. Test well for air. Return well to production.
12/20/2002 RDMO workover rig. Rig released 10:00 hrs.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #17154 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 01/22/2003 (03MXH0378SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 01/22/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

HUGHES B **4 API:** **30-045-07943**
BP AMERICA PRODUCTION COMPANY
T29N R08W Sec 20 San Juan County

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	22	2658	0	31
February	14	2329	0	28
March	21	2591	0	31
April	20	2360	0	29
May	9	2234	0	5
June	20	2112	0	30
July	0	2236	0	31
August	18	2245	0	31
September	3	2179	40	30
October	25	2272	0	31
November	14	2115	0	30
December	12	801	0	31

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	2	319	0	31
February	0	832	0	26
March	2	2463	0	31
April	0	2473	0	30
May	24	2288	0	31
June	7	1751	0	23
July	10	2194	0	31
August	1	2072	0	19
September	4	881	0	20
October	18	1095	0	31
November	4	1472	40	9
December	3	125	40	10

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	3	6980	0	31
February	47	4769	40	28
March	6	4928	40	31

