

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1009 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

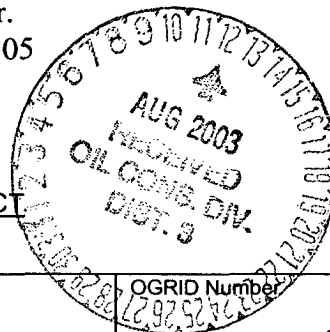
Form C-140

Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address <b>BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253</b>							OGRID Number <b>000778</b>	
Contact Party <b>Mary Corley</b>							Phone <b>281-366-4491</b>	
Property Name <b>Blanco Com 1</b>					Well Number <b>1</b>		API Number <b>30-045-09936</b>	
UL <b>G</b>	Section <b>02</b>	Township <b>30N</b>	Range <b>11W</b>	Feet From The <b>1490</b>	North/South Line <b>North</b>	Feet From The <b>1715</b>	East/West Line <b>East</b>	County <b>San Juan</b>

II. Workover

Date Workover Commenced: <b>12/14/2002</b>	Previous Producing Pool(s) (Prior to Workover): <b>Blanco Mesaverde</b>
Date Workover Completed: <b>12/30/2002</b>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

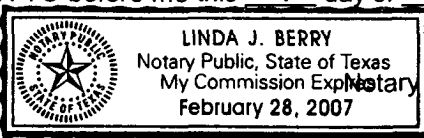
V. AFFIDAVIT:

State of Texas )  
County of Harris ) ss.  
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date August 7, 2003

SUBSCRIBED AND SWORN TO before me this 7 day of August, 2003

My Commission expires:  Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

12/30/02

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>8/15/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

BLANCO COM 1 1 API: 30-045-09936  
BP AMERICA PRODUCTION COMPANY  
T30N R11W Sec. 2 San Juan County

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	3	997	0	31
February	9	800	0	28
March	9	1389	0	31
April	6	1696	0	30
May	3	1407	0	31
June	3	1793	0	30
July	7	1859	0	31
August	9	2188	0	31
September	23	2140	0	30
October	1	1952	0	31
November	6	1275	0	23
December	1	1860	0	31
Total	80	19356	0	358

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

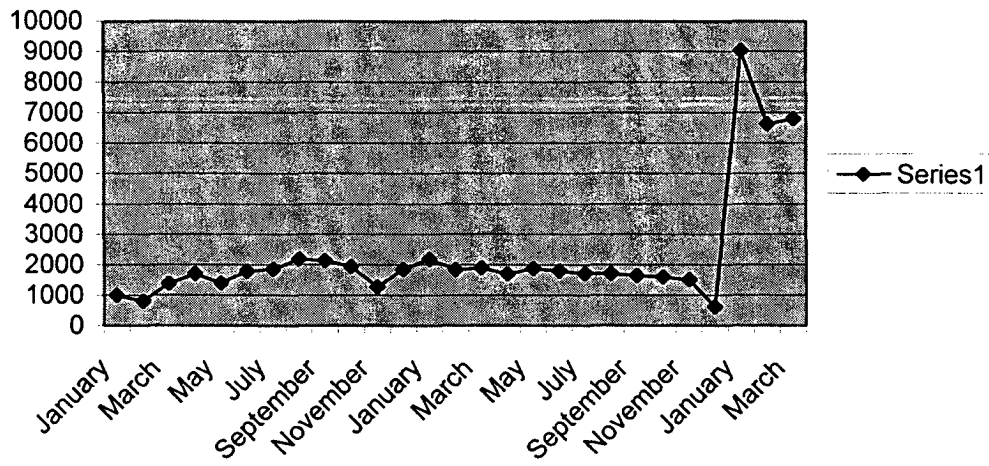
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	49	2188	0	31
February	34	1832	40	28
March	13	1899	0	31
April	20	1700	0	30
May	19	1877	0	31
June	11	1810	0	30
July	23	1706	0	31
August	10	1710	0	19
September	6	1649	5	30
October	4	1590	0	31
November	0	1511	0	30
December	19	623	30	17
Total	208	20095	75	339

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	7	9027	0	31
February	70	6620	80	28
March	33	6797	0	31
Total	110	22444	80	90

BLANCO COM 1                      1                      API: 30-045-09936  
BP AMERICA PRODUCTION COMPANY  
T30N            R11W            Sec. 2            San Juan County



Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-09936
5. Indicate Type of Lease STATE      FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Blanco Com 1
8. Well No. 1
9. Pool name or Wildcat Blanco Mesaverde

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BP America Production Company      Attn: Mary Corley

3. Address of Operator  
P.O. Box 3092 Houston, TX 77253

4. Well Location  
Unit Letter G 1490 feet from the North line and 1715 feet from the East line  
Section 02 Township 30N Range 11W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5869' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ Add Pay

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/14/2002 MIRU workover rig. NDWH. NU BOPs. TOH w/2-3/8" production tubing. TIH w/ bit & scraper for 5 1/2" CSG to liner top @ 4352' & scraper for 5" CSG to 4656'. TIH w/CIBP & set @ 4656'. Load hole with 2% KCL. Pressure test CSG to 2300 psi. Run GR log over Menefee & Lewis Shale from 4656' - 4000'. RU & Perforate w/2 JSPF, .400 inch diameter: 15 Shots / 30 Holes - 4579', 4552', 4534', 4514', 4505', 4470', 4457', 4440', 4434', 4411', 4405', 4388', 4361', 4351', 4340'. RU & frac w/500 gal 15% HCL, then 81,076# 16/30 Brady Sand, 70% Quality Foam & N2. RU & Flowback frac thru 1/4" choke for 4 hrs. Upsized choke to 1/2" & continued flow back. Upsized choke to 3/4" after 18 hrs & flowed back for 1 hrs. ND Flowback tree. TIH & tag fill @ 4560'. Unload hole. C/O to CIBP set @ 4656'. DO CIBP. C/O to 4867'. TIH & tag 12' of fill. C/O to PBTD. Blow well dry at PBTD. TOH. TIH w/2 3/8" production tubing & land @ 4760'. ND BOP's. NU WH. Test well for air.

12/30/2002 RDMO workover rig. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 01/02/2003  
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY STEVEN M. HARRIS TITLE DEPUTY DIRECTOR, OIL & GAS DIVISION, DIST. 41 DATE JAN - 6 2003  
Conditions of approval, if any: