

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 SEP 6 PM 3 25

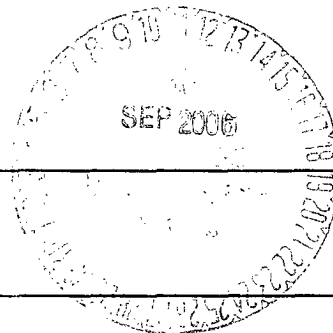
1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit P (SESE), 445' FSL & 445' FEL, Sec. 5, T31N, R7W, NMPM

RECEIVED
070 FARMINGTON NM



5. Lease Number
NMSF-078996
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 32-7 Unit
Well Name & Number

9. SJ 32-7 Unit #18A
API Well No.

30-045-33491

10. Field and Pool

Blanco Mesaverde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - Spud Report

13. Describe Proposed or Completed Operations

8/28/06 MURU. Spud 12-1/4" hole @ 1230 hrs 8/29/06. Drilled to 280'. Circ. hole. RIH w/6 jts 9-5/8", 32.3# H-40 casing and set @ 275'. RU to cement. Pumped 20 bbls FW preflush ahead of 178 sx (225 cf - 40 bbls) Type III cement. Dropped plug & displaced w/18 bbls water. Plug down @ 0000 hrs 8/30/06. WOC. NU BOP, PT casing to 600#/30 min. Good test.

8/30/06 RIH w/8-3/4" bit & tagged cement @ 71'. D/O cement and then ahead to 3855'. Circ. hole. RIH w/91 jts 7"20#, J-55 casing and set @ 3854'. RU to cement. 9/2/06 Pumped preflush of 10 bbls water, 10 bbls mud flush & 10 bbls water. Scavenger - pump 19 sx (107 cf - 10 bbls) Premium Lite, Lead - 450 sx (962 cf - 171 bbl slurry) Premium Lite. Tailed w/90 sx (124 cf - 22 bbls) Type III cement. Dropped plug and displaced w/1514 bbls water. Circ. 55 bbls cement to surface. WOC. PT casing to 1500#/30 min. Good test.

9/3/06 RIH w/6-1/4" bit & tagged cement @ 3784'. D/O cement & then ahead to 6225' (TD). TD reached 9/3/06. Circ. Hole. 9/4/06 RIH w/147 jts 4-1/2", 10.5#, J-55 casing and set @ 6224'. RU to cement. Pumped 10 bbls mud clean & 2 bbls FW. Pumped 9 sx (5 bbl) ahead of 163 sx (361 cf - 57 bbl) Premium Lite HS FM cement. Dropped plug and displaced w/99 bbls FW. Plug down, bumped plug from 30# - 730#. Held. Plug down @ 1530 hrs 8/4/06. ND BOP, NUWH. RD & released rig 9/4/06.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 9/5/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Need TOC 95/8 CSG
And TOC 4 1/2 CSG

NMOCD

B

ACCEPTED FOR RECORD

SEP 08 2006

FARMINGTON FIELD OFFICE
Mr. Troy L. Salyers