UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and	Reports on Wells			
		2006 SEP	6 5. A	Lease Number
Type of Well GAS				SF-078543 Iff Indian, All. or Tribe Name
Name of Operator		666	7.	Unit Agreement Name
ConocoPhillips		SEP 2000	8.	San Juan 32-7 Unit Well Name & Number
Address & Phone No. of C	Operator		- 1	
PO Box 4289, Farmington	, NM 87499 (505) 326-9700		9.	SJ 32-7 Unit #038 API Well No.
Location of Well, Footage	Sec. T R M	Carrielly .		30-045-33690
			10.	Field and Pool
nit G, (SWNE) 1685' FNL &	z 1960' FEL, Sec. 33, T32N, R7	W, NMPM	Basi	n Dakota/Blanco MV
		·	11.	County and State San Juan, NM
3. Describe Proposed or Cor	npleted Operations			
" 20#, J-55 casing & set @ 375 1/ 3% CaCl, .25 #/sx Cello-Fla 1/ 25 #/sx CaCl, .25 #/sx C 1/1% CaCl, .25 #/sx Cello-Flak	ed cement @ 201'. D/O & ahea 99'. RU to cement. Pumped pr ke, 5#/sx LCM-1, .4% Fl-52. & Cello-Flake, 5 #/sx LCM-1, .4% I ke, & .2% FL-52. Dropped plug 65 bbls cement to surface. NDI	eflush. Pumped Scavenger 19.4% SMS. Lead- Pumped 442 FL-52, & .4% SMS. Tailed w/g and displaced w/151 bbls H20	9 sx(57cf-1 sx (942 cf sx90 (124 O. Bumpe	0 bbls) Premium Lite Cer - 168bbls) Premium Lite cf – 22 bbls) Type III cer
H w/201 jts 4.5" 11.9# ST & sx(28 cf- 5 bbls) Scavenger cement w/.25 #/sx Cello-Flake,	d cement @ 3735'. D/O & ahead C casing set @ 8203'. RU ceme ement w/.3% CD-32. 1% FL-52 .3% CD- 32, 6.25 #/sx LCM-1, RD RR @ 0600 hrs.	ent. Pumped pre-flush of 10 bb , 6.25 #/sx LCM-1. Tailed w/	ls mud cle 312 sx(61	an/2 bbls FW . Lead- Pur 8cf- 110 bbls) Premium L
IH w/201 jts 4.5" 11.9# ST & sx (28 cf- 5 bbls) Scavenger coment w/.25 #/sx Cello-Flake, ementers, WOC. ND, BOPE, I	C casing set @ 8203'. RU ceme ement w/.3% CD-32. 1% FL-52 .3% CD- 32, 6.25 #/sx LCM-1,	ent. Pumped pre-flush of 10 bb, 6.25 #/sx LCM-1. Tailed w/& 1% FL-52. Bumped plug &	ls mud cle 312 sx(61 displaced	an/2 bbls FW . Lead- Pur 8cf- 110 bbls) Premium L
IH w/201 jts 4.5" 11.9# ST & sx (28 cf- 5 bbls) Scavenger coment w/.25 #/sx Cello-Flake, ementers, WOC. ND, BOPE, If for 4 1/2" casing will be done	C casing set @ 8203'. RU cemerement w/.3% CD-32. 1% FL-523% CD-32, 6.25 #/sx LCM-1, RD RR @ 0600 hrs.	ent. Pumped pre-flush of 10 bb, 6.25 #/sx LCM-1. Tailed w/& 1% FL-52. Bumped plug &	ls mud cle 312 sx(61 displaced	an/2 bbls FW. Lead- Pur 8cf- 110 bbls) Premium L
IH w/201 jts 4.5" 11.9# ST & sx (28 cf- 5 bbls) Scavenger coment w/.25 #/sx Cello-Flake, ementers, WOC. ND, BOPE, If for 4 ½" casing will be done. 4. I hereby certify that the f	C casing set @ 8203'. RU cemerement w/.3% CD-32. 1% FL-523% CD- 32, 6.25 #/sx LCM-1, RD RR @ 0600 hrs.	ent. Pumped pre-flush of 10 bb, 6.25 #/sx LCM-1. Tailed w/& 1% FL-52. Bumped plug &	ls mud cle 312 sx(61 displaced eport.	an/2 bbls FW. Lead- Pur 8cf- 110 bbls) Premium L w/127 bbls H2O. RD
IH w/201 jts 4.5" 11.9# ST & sx (28 cf- 5 bbls) Scavenger coment w/.25 #/sx Cello-Flake, ementers, WOC. ND, BOPE, If for 4 ½" casing will be done. 4. I hereby certify that the figned May	C casing set @ 8203'. RU cemer tw/.3% CD-32. 1% FL-523% CD- 32, 6.25 #/sx LCM-1, RD RR @ 0600 hrs. by completion rig. PT & TOC recording is true and correct. Tracey N. Monroe	ent. Pumped pre-flush of 10 bb, 6.25 #/sx LCM-1. Tailed w/ & 1% FL-52. Bumped plug & results will be shown on next re-	ls mud cle 312 sx(61 displaced eport. Assistant	an/2 bbls FW. Lead- Pur 8cf- 110 bbls) Premium L w/127 bbls H2O. RD
IH w/201 jts 4.5" 11.9# ST & sx(28 cf- 5 bbls) Scavenger cement w/.25 #/sx Cello-Flake, ementers, WOC. ND, BOPE, I	C casing set @ 8203'. RU cemerement w/.3% CD-32. 1% FL-523% CD- 32, 6.25 #/sx LCM-1, RD RR @ 0600 hrs. by completion rig. PT & TOC 100 to regoing is true and correct. Tracey N. Monroe Office use)	ent. Pumped pre-flush of 10 bb, 6.25 #/sx LCM-1. Tailed w/ & 1% FL-52. Bumped plug & results will be shown on next re-	ls mud cle 312 sx(61 displaced eport. Assistant	an/2 bbls FW. Lead- Pun 8cf- 110 bbls) Premium L w/127 bbls H2O. RD Date 8/28/06.

