

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137 SEP 2006
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other Basin Mancos Recompletion

2. Name of Operator Huntington Energy, L.L.C. 070 FARMINGTON NM

3. Address 6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118 3a. Phone No. (include area code) 405-840-9876

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWSW Lot L, 2010' FSL & 900' FWL
At top prod. interval reported below same
At total depth same

5. Lease Serial No. NMSF 078886
6. If Indian, Allottee or Tribe Name None
7. Unit or CA Agreement Name and No. Canyon Largo Unit #466
8. Lease Name and Well No. Canyon Largo Unit #466
9. AFI Well No. 30-039-29379
10. Field and Pool, or Exploratory WC Basin Mancos
11. Sec., T., R., M., on Block and Survey or Area Sec 21-24N-6W
12. County or Parish Rio Arriba 13. State NM
14. Date Spudded 02/06/2006 9/15/05 15. Date T.D. Reached 02/15/2006 9/21/05 16. Date Completed 07/21/2006 ☐ D & A ☒ Ready to Prod.
17. Elevations (DF, RKB, RT, GL)* 6952' KB
18. Total Depth: MD 7200' TVD 7199' 19. Plug Back T.D.: MD 5900' TVD 5900' 20. Depth Bridge Plug Set: MD CIBP @ 6850' TVD Comp BP @ 5900'
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL CBL, PEX
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	339' KB		260 sx	55 bbls	Cir	10 bbls
7 7/8"	4 1/2"	11.6#	Surface	7199' KB	Lead	800 sx	244 bbls	Cir	10 bbls
				7199'	Tail	900 sx	235 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5793'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <u>Gallup</u>	<u>5667'</u>	<u>6284'</u>	<u>5692'-5888'</u>	<u>.41"</u>	<u>124</u>	<u>Active</u>
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<u>5692'-5888'</u>	<u>66,248 gal of 70Q 20# Foam x-linked gel containing 1,395,698 SCF N2 & 103,124# 20/40 sand.</u>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	<u>07/22/2006</u>	<u>24</u>	<u>→</u>						<u>Flowing</u>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<u>24/64</u>	<u>SI 325</u>	<u>575</u>	<u>→</u>	<u>0</u>	<u>5</u>	<u>Tr</u>		<u>Well currently SI. Waiting for Pump.</u>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<u>→</u>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	<u>SI</u>		<u>→</u>						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP 11 2006

FARMINGTON FIELD OFFICE
BY MT

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Gallup	6066'	6284'	Intbd Ss, sltst & shale, sand is very silty & arg, pred tite, poss fract. gas bearing 5864' -5888' equiv to Tocito Member, ss, as above, pr-fr o, gas	Niobrara/Gallup Juana Lopez Greenhorn Graneros Dakota Morrison	5667' 6284' 6601' 6665' 6698' 7018'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date

08/20/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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