

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-29945

5. Indicate Type of Lease

~~STATE~~ ☒ FEE ☐

Federal

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address of Operator
1050 17th St., Suite 1800, Denver, CO 80265

4. Well Location

Unit Letter H : 1790 feet from the North line and 790 feet from the East line
Section 11 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5778' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ReComplete

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/12/2006 thru 7/30/2006

Pulled Tubing

Run RBP set @ 1870', Cap w/6' of sand. Pressure test csg to 3000 psi. Run bond log from 1862 to surface. Good bond.

Perforate 1838', 1850' & 1810', 1814' w/ 4 sfp- 0.41" dia. Acidize perms w/1000 gal 15% HCL.

Frac perms 1850', 1810' w/ 252 bbls gel & 6095 # 16/30 sand. Screened over.

Reperf 1838', 1850' & 1810', 1814' w/ 3 spf 0.41" dia. Frac w/1396 bbls gel, 12,500 # 20/40 & 39,500 # 16/30 sand. Set RBP @ 1790'.

Perf 1762' - 1642' w/ 4 spf 0.41" dia. Acidize perms w/ 1500 gal 15% HCL. Frac w/ 1897bbls gel, 15,740 # 20/40 sand & 112,690 # 16/30 sand. Retrieve RBP. Run 2 3/8" tbg set @ 1825'. Made 30 more swab runs.

Well flowing on 1/2" choke

Released rig 7/30/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

John D. Steuble

TITLE Vice President Engineering

DATE 8/24/2006

Type or print name JohnD Steuble

E-mail address: JohnS@McElvain.com

Telephone No. 303-893-0933

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Info only

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