

(July 1992)

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ OTHER ☐						2006 SEP 11 PM 12 48	
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER ☐						RECEIVED	
2. NAME OF OPERATOR Elm Ridge Exploration Co LLC						7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. PO Box 156, Bloomfield NM, 87413 505-632-3476						8. FARM OR LEASE NAME, WELL NO. Bisti DK 24 #1	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) At Surface 850' FNL X 1700' FEL At top prod. Interval reported below At total depth						9. API WELL NO. 30-045-33383	
14. PERMIT NO. X						10. FIELD AND POOL OR WILDCAT BASIN DAKOTA	
15. DATE SPUNDED 02-24-06						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 24-T25N-R11W NMPM	
16. DATE T.D. REACHED 03-10-06						12. COUNTY OR PARISH SAN JUAN	
17. DATE COMPL. (Ready to prod.) 06-09-06						13. STATE NM	
18. ELEVATIONS (TO B, RT, GR, ETC.)* 6,480' GR						19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 6224' MD TVD		21. PLUG BACK T.D., MD & TVD 6145' MD TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* (5942' - 6000')						25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN SPECTRAL DENSITY, HIGH RESOLUTION, INDUCTION, CBL LOG						27. WAS WELL CORED N/A	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	336	12 1/4	260 SKS			
4 1/2	10.5#	6196	7 7/8	540 SKS	+ 1170 SKS		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5927'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)				
5942' - 6000'	.38	120	5942' - 6000'				
			AMOUNT AND KIND OF MATERIAL USED				
			85,790 gallons 70Q 17cp				
			25# Delta 200 Frac fluid, 100				
			100,210 lbs 20/40 Brady Sand				
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-8-06		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				L STATUS (Producing or shut in) producing	
DATE OF TEST 06-09-06	HOURS TESTED 24	CHOKE SIZE 1 1/4"	PROD'N. FOR TEST PERIOD OIL--BBL. 6	GAS--MCF. 600	WATER--BBL. 1	GAS-OIL RATIO	
FLOW. TUBING PRESS 340	CASING PRESSURE 580	CALCULATE 24-HOUR RATE 6	OIL--BBL. 6	GAS--MCF. 600	WATER--BBL. 1	OIL GRAVITY-API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY Tim Duggan	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shalaska

TITLE

PRODUCTION ASSISTANT

DATE

8/15 SEP 12 2006

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMDCU

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimient	Surface					
Ojo Alamo	504'					
Kirtland	628'					
Pictured Cliffs	1406'					
Lewis	1650'					
Chacra	1781'					
Cliff House	2929'					
Nenefee	2957'					
Point Lookout	3885'					
Mancos	4156'					
Gallup	4781'					
Greenhorn	5814'					
Graneros	5868'					
Dakota	5907'					