

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

2006 SEP 5 PM 12:13
RECEIVED
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC (163458) OGRID # 163458

3. Address and Telephone No.

PO Box 5513 (505) 325-5549
Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit F, 1550' FNL, 1680' FWL, Sec 12, T27N - R13W

320-acres (W/2)

5. Lease Designation and Serial No.

NO-G-9811-1313

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kelly FC #2

9. API Well No.

30-045-33662

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

D&D Rig #1 (Daylight Drilling Rig)

8-27-06: ND 8-5/8" Cmt head & landing Jt. NU 8-5/8" x 5-1/2" Bradenhead, 10-3/4" flange & 3M double-gate BOP and kill manifold. PT 8-5/8" 24# Csg to 1000#/30-Minutes & 250#/10-Minutes, OK. Install test plug. PT BOP Blinds, kill manifold to 1000# for 10-Minutes & 250#/10-Minutes, OK. PU 1-Jt 3-1/2" DP, close 3-1/2" pipe rams & PT pipe rams to 1000#/10-Minutes & 250#/10-Minutes, OK. TIH w/ 7-7/8" bit & tag TOC @ 170'. DO Cmt F/170 - T/210'. Survey @ 200' = 1/2". Drill new 7-7/8" hole F/210' - T/705'. PUH to 605', close pipe rams & lock, secure location. SDON.

8-28-06: Survey @ 700' = 1°. Drill 7-7/8" hole F/705-T/1485' (TD) w/ clear water, circ hole. Survey @ 1200' = 1-1/4". PUH to 1240', close pipe rams & lock, secure location. Service rig, SDON.

8-29-06: TIH F/1240 - T/1485". Survey @ 1460' = 1-1/4°. Circ hole. TOOH laying down DP, DC's & 7-7/8" bit. Log GR & Compensated Density F/1419' - T/Surface. Change pipe rams in BOP to run 5-1/2" csg. Run 38-Jts 5-1/2" 15.5# J-55 Csg & land @ 1472' w/ FC @ 1431'. Cement 5-1/2" 15.5# J-55 csg as follows: Lead Slurry: Pump 150-sxs (309-ft³) Type V cmt w/ 2% SMS + 1/4-#/sx Celloflake + 3-#/sx Pheno-Seal. Yield = 2.06 ft³/sx, Slurry Weight = 12.5-PPG @ 4.0-BPM & 100#. F/B Tail Slurry: Pump 100-sxs (133-ft³) Type V Cement w/ 2% CaCl₂ + 1/4-#/sx Celloflake + 2-#/sx Pheno-Seal. Yield = 1.33 ft³/sx, Slurry Weight = 15.6 PPG @ 4.0-BPM & 180#. SD drop wiper plug, wash pumps & lines. Displace plug w/ 34.0-Bbls of water @ 2.0-BPM & 180-500#. Bump plug w/ 1300# @ 1600-Hrs, plug hel Circ 25-Bbls (140-ft³ or 68-sxs) cmt to surface. (No answers at BLM Cement Notification # 599-8907)

8-30-06: Set slips w/ 20,000# & cut-off 5-1/2" csg. ND BOP. RD D&D Drilling Rig #1. Re-fenced reserve pit.

14. I hereby certify that the foregoing is true and correct

Signed: Glen O. Papp
Glen O. Papp

Title: _____ Operations Manager

Date: 8/31/2006

Telephone: (505) 566-3729

This space for federal or state office use

Approved by: _____
Conditions of approval if any

Title: _____

ACCEPTED FOR RECORD

SEP 11 2006

FARMINGTON FIELD OFFICE