

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2006 SEP 8 PM 3 27

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 195' FSL & 630' FWL, Sec. 11, T27N, R5W, NMPM

5. Lease Number  
NMSF-079491-A  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

9. SJ 27-5 Unit #105P  
API Well No.

30-039-29675

10. Field and Pool

Blanco MV / Basin DK

11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Spud notice

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

8/27/06 RIH w/8-3/4" bit & D/O cement & then formation to 4560'. Circ hole. RIH w/7" J-55 casing (90 jts 20#, & 16 jts 23#) and set @ 4554' w/DV tool @ 3827'. Circ. Hole. RU to cement. Pumped preflush - 10 bbls FW/10 bbls mud flush/10 bbls FW ahead of 1<sup>st</sup> stage scavenger - 19 sx (57 cf - 10 bbls) Type III. Lead - 127 sx (175 cf - 31 bbl slurry) Premium Lite w/.25#/sx celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced. Bumped plug w/1500# 9/1/06. Open DV & circulated 10 bbls cement to surface. 2<sup>nd</sup> stage - pumped same preflush volume ahead of Scavenger - 19 sx (57 cf - 10 bbls) Type III cement w/Tail of 476 sx (1013 cf - 180 bbls) Premium Lite w/.25#/sx celloflake, .3% CD-32, .50#/sx LCM-1, .40% FL-52. Dropped plug and displaced. Plug down w/1500# @ 2023 hrs 9/1/06. Circ. 31 bbls to surface. ND & installed B section WH. WOC. NU BOP, PT - OK. PT casing to 1500#-OK. RIH w/6-1/4" bit & D/O DV tool. Load & PT casing to 1500#/30 min. OK 9/3/06.

9/3/06 w/6-1/4" bit continue to 8716' (TD). TD reached 9/5/06. Circ. Hole. RIH w/4-1/2" J-55 casing (140 jts 10.5# & 68 jts 11.6#). Landed @ 8714'. RU to cement. Pumped preflush ahead of 9 sx (27 cf - 5 bbls) Class B cement. Tailed w/295 sx (584 cf - 105 bbl) Premium Lite HS FM cement w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced @ 1045 hrs 9/6/06. ND. RD & released rig 1645 hrs 9/6/06.

PT will be conducted by completion rig and results shown on the next report with the TOC also.

## 14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 9/8/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8

<b>ACCEPTED FOR RECORD</b>	
Date	SEP 11 2006
FARMINGTON FIELD OFFICE	
BY <u>Ivy L. Salinas</u>	