

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit M (SWSW), 195' FSL & 630' FWL, Sec. 11, T27N, R5W, NMPM

2006 SEP 8 PM 3 28

RECEIVED
070 FARMINGTON NM

SEP 2006

5. **Lease Number**
NMSF-079491-A
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**

San Juan 27-5 Unit

8. **Well Name & Number**

9. **SJ 27-5 Unit #105P
API Well No.**

30-039-29675

10. **Field and Pool**

Blanco MV / Basin DK

11. **County and State**
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission**Type of Action**☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Spud notice☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8/17/06 MIRU Bearcat #3. Spud 12-1/4" hole @ 0045 hrs 8/18/06. Drilled to 106'. Started losing returns from 6' down. Continue drilling and losing returns to 630'. Used LCM mud to drill. Lost circ. 7 times during drilling. Received verbal approval from Wayne Townsend with BLM to pour 7 yards of ready mix cement (19 bbls) to fill holes to control lost circulation. Estimating TOC @ 270'. Will wait on cement and then D/O cement & run casing and continue with drilling program.

8/22/06 Dumped 7 yards ready mix cement down hole. WOC. TIH & tagged cement @ 240'. D/O cement from 240' to 630'. 8/25/06 Received Verbal approval from Wayne Townsend to change to 13-1/2" hole & set surface casing @ 720' and top pump if cement doesn't reach surface. PU 13-1/2" bit & reamed to 630' & drilled ahead to 720'. Circ. Hole. RIH w/16 jts 9-5/8", 32.3# H-40 casing and set @ 702'. RU BJ. 8/25/06 Pumped 40 bbls Preflush and 10 bbls water, then pumped 775 sx (1080 cf-192 bbls) Type 3 cement w/3% CaCl, 1/4#/sx Celloflake. Did not have returns on casing throughout job. WOC. 8/26/06 PU 1" pipe & cemented backside of surface casing w/50 sx (61 cf - 10.7 bbls) Type 3 cement with 3% CaCl and 1/4#/sx Celloflake & 2#/sx Phenoseal. Cement to surface. WOC. NU equipment. 8/27/06 PT casing to 600#/30 min. Good test.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 08/28/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

