

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-011348A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit 66F

9. API WELL NO.

30-039-29739

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec 28, T29N, R5W

33

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC 28, T29N, R5W
NWNW 480' FNL, 145' FWL, NMPM
At top prod. interval reported below 1915

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5/16/06

16. DATE T.D. REACHED

5/28/06

17. DATE COMPL. (Ready to prod.)

6/29/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6636' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7967'

21. PLUG, BACK T.D., MD & TVD

7952'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7832'-7932' Dakota

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# N-40	241'	12 1/4"	189 cu ft	
7"	20# J-55	3866'	8 3/4"	1236 cu ft	
4 1/2"	11.6# N-80	7964'	6 1/4"	980 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7832'	

31. PERFORATION RECORD (Interval, size and number)

7887'-7932' @ 2 spf = 26 holes
7874'-7832' @ 1 spf = 25 holes

Total 51 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7832'-7932'	Acidize w/10 bbls 15% HCL. Frac w/2519 bbls clean fluid w/38,878# 20/40 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/29/06		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/29/06	1 hour	1/2"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
80	580	→	0	499 mcf	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

Commingle DK & MV under DHC # 2196 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joni Clark

TITLE

Regulatory Analyst

DATE

7/7/06 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2670'	2796'	White, cr-gr ss.	Ojo Alamo	2670'	
Kirtland	2796'	3317'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2796'	
Fruitland	3317'	3577'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3317'	
Pictured Cliffs	3577'	4562'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3577'	
Chacra	4562'	5163'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4562'	
Cliff House	5163'	5452'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5163'	
Menefee	5452'	5758'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5452'	
Point Lookout	5758'	7025'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5758'	
Gallup	7025'	7728'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7025'	
Greenhorn	7728'	7829'	Highly calc gry sh w/thin lmst.	Greenhorn	7728'	
Graneros	7829'	7896'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7829'	
Dakota	7896'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7896'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)