UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2008 SEP 6 PM 3 21 Type of Well GAS RECEIVED 070 FARMINGTON NM RECEIVED 6. If Indian, All. or Tribe Name 7. Unit Agreement Name PESOURCES OIL & GAS COMPANY LP San Juan 27-5 Unit Well Name & Number		Sundry Notices and Reports on Wells				
1. Type of Well GAS Name of Operator BURLINGTON RESCULRCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Unit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 365' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 365' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 11. County and State Rio Arriba, Co NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subjustion Type of Su	_		2008 SEP 6 PM 3 21	5.	Lease Number	
1. Type of Well GAS OTO FARMINGTON M RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Recompletion R			PECEIVEN			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Luit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FFL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FFL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 11. County and State Rio Arriba, Co NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subjustion Type of Action Abandoment Consequence of Subjustion Phaging Non-Routine Finaturing Casing Repair Water Shut off Final Abandoment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 14. Office Casing and set @ 364'. Pumped pre-flush 20 bibls H2O. Pumped I lists (26cf - 5 bibls) Scavenger Cement w/ 3% CaCl2 & 25 #/ss Cello-flake, followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss Cello-flake. Followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & 2.5 #/ss C	١.			6.		
2. Name of Operator BURLINGTON RES DURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 5. Location of Well, Footage, Sec., T, R, M 5. Location of Well, Footage, Sec., T, R, M 6. Location of Well, Footage, Sec., T, R, M 6. Location of Well, Footage, Sec., T, R, M 6. Location of Well, Footage, Sec., T, R, M 7. Location of Well, Footage, Sec., T, R, M 7. Location of Well, Footage, Sec., T, R, M 7. Location of Well, Footage, Sec., T, R, M 8. Well Name & Number & Sun Justice of Recompleted One Recompleted Report & Sun Justice of Recomp		GAS	OTO FARMINGTON NM		Tribe Name	
BURLINGTON RESOURCES OIL & GAS COMPANY LP San Juan 27-5 Unit Well Name & Number San Juan 27-5 Unit #103M API Well No. 30-039-29865 Location of Well, Footage, Sec., T, R, M Location of Well,				7.	Unit Agreement Name	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subjustistion Notice of Intent Subsequent Report Plugging None Routine Transuring Casing Repair Plugging None Routine Transuring Covernion to Injection 13. Describe Proposed or Completed Operations 09/1/06 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368". Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364'. Pumped pre-flush 20 bibls H2O. Pumped 11sss (26cf - 5 bibls) Scaenger Cement w/ 3% CaCl2 & 25 #ss x Cello-flack. Followed w/2 71ssx/347-6 6 2bbls 17pg 3 Cement w/3% CaCl2 & 25 #ss x Cello-flack. Dropped plug displaced w/26 bibls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bibls cement to pit. WOC. NU BOUE. PL casing f000ff 30 min. test OK. APD/ROW Tracey N. Monroe Title Regulatory Assistant Date 9/6/06 Title Date Date Date Date CONDITION OF APPROVAL. if any:	2.					
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Unit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 11. County and State Rio Arriba, Co NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subassion Notice of Intent Abandonment Note of Intent Subsequent Report Plugging Non-Routine Fracturing Water Shat off Recompletion Plugging Non-Routine Fracturing Water Shat off Water Shat off Altering Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 14. H-40 ST&C casing and set @ 364'. Pumped pre-flush 20 bbls H2O. Pumped 11sts (26cf - 5 bbls) Scavenger Cement wt 3% CaCl2 & 25 #/sx Cello-flake, Dropped plug & displaced wt26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOUT Proposed Dig & displaced wt26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOUT Proposed Dig & displaced wt26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOUT Proposed Dig & displaced wt26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOUT Proposed Dig & displaced wt26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOUT Proposed Dig & displaced wt26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOUT Proposed Dig & displaced wt26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOUT Proposed Dig & displaced wt26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU Bout Proposed Dig & displaced wt26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU Bout Proposed Dig & displa		BURLINGTON	Sec. Sec.			
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Unit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 11. County and State Rio Arriba, Co NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submession Notice of Intent Abandonment Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 14. H-40 ST&C casing and set @ 364'. Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf - 5 bbls) Scavenger Cement w 3% Cacl2 & 25 #/xx Cello-flake, followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% Cacl2 & 25 #/xx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOUP FT County 2004; 30 min. test OK. SEP 0 8 2006 APD/ROW Tracey N. Monroe Title Regulatory Assistant Date 9/6/06 This space for Federal or State Office use) APPROVED BY Title CONDITION OF APPROVAL, if any:		RESOURCES OIL & GAS COMPANY I	LP 2006		San Juan 27-5 Unit	
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 11. County and State Rio Arriba, Co NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subpassion Type of Action Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 09/1/06 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368'. Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364'. Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf - 5 bbls) Scavenger Cement w/ 3% CaCl2 & .25 w/sx Cello-flake, followed w/ 27 1sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & .25 w/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BORE PT casine flought 30 min. test OK. APD/ROW SEP 0 8 2006 FRANCE CONDITION OF APPROVAL. if any: Title Regulatory Assistant Date 9/6/06	_			8.	Well Name & Number	
4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Unit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 11. County and State Rio Arriba, Co NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subsission Type of Action Recompletion Notice of Intent Recompletion Plugging Non Routine Fracturing Subsequent Report Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 09/1/06 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368'. Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364'. Pumped pre-flush 20 bbls H2O. Pumped 11sxs (256cf - 5 bbls) Scavenger Cement w/ 3% CaC12 & 25 #s/x Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOPE PT spane (00/4 30 min. test OK. SEP 0 8 2006 FAD//ROW Tracey N. Monroe Title Regulatory Assistant Date 9/6/06 This space for Federal or State Office use) APPROVED BY Title Date Date Online No. APPROVAL. if any:	3.	Address & Phone No. of Operator			San Juan 27-5 Unit #103M	
Unit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 11. County and State Rio Arriba, Co NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subsequent Report		PO Box 4289, Farmington, NM 87499 (505) 326-970	00	9.		
Unit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 11. County and State Rio Arriba, Co NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Allering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 09/1/06 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368'. Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364'. Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf - 5 bbls) Scawenger Cement w/ 3% CaCl2 & .25 #/sx Cello-flake, followed w/ 271sxs(347 cf- 62bbls) Type 3 Cement w/ 3% CaCl2 & .25 #/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOPE. TC casing 600# 30 min, test OK. APD/ROW SEP 18 2006 FATTURE OF NOTICE REPORT, OTHER DATA Type of Submission Type of National Association of Plans SEP 18 2006 This space for Federal or State Office use) APPROVED BY Title Date Title Date Date Date Date ONDITION OF APPROVAL. if any:	•		47 (74776)	•	30-039-29865	
Unit G (SWNE), 1965' FNL & 1410' FEL, Sec. 14, T27N, R5W, NMPM Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM 11. County and State Rio Arriba, Co NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subjection Notice of Intent Recompletion Now Construction Plugging Now Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 0991/106 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368'. Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364'. Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf - 5 bbls) Scavenger Cement w/3% CaCl2 & 25 #/sx Cello-flake, followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/3% CaCl2 & .25 #/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOPE PLasues (2004) 0 min. test OK. APD/ROW SEP 0 8 2006 This space for Federal or State Office use) APPROVED BY Title Date Date ONDITION OF APPROVAL, if any:	4.	Location of Well, Footage, Sec., T, R, M		10.	Field and Pool	
Unit B (NWNE), 865' FNL & 2180' FEL, Sec. 14 T27N, R5W, NMPM County and State Rio Arriba, Co NM						
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Subpirision Notice of Intent Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Albering Casing Repair Altering Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 14. Hado ST&C casing and set @ 364¹. Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf - 5 bbls) Scavenger Cement w/ 3% CaCl2 & .25 #/sx Cello-flake, followed w/ 271sxs(347 cf - 62bbls) Type 3 Cement w/ 3% CaCl2 & .25 #/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10.40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOPE Treasure 600/ff 30 min. test OK. SEP 0 8 2006 SEP 0 8 2006 SEP 0 8 2006 Title Regulatory Assistant Date 9/6/06 This space for Federal or State Office use) APPROVED BY Tritle Date Onther Spud Tritle Date Date Title Date Onditioned hole. RIH w/8 jts 9 5/8" 32.3 #, Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, Casing Repair Abandonment Aba						
Rio Arriba, Co NM		CIN B (1444142), 505 1142 & 2150 122, 500. 14 1	Dianeo W	csa vc	i uc/Dusiii Dukota	
Type of Subjustion Notice of Intent Abandonment Recompletion Plugging Non-Routine Fracturing Casing Repair Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 14. I hereby certify that the foregoing is true and correct. Signed Type of Action Notice of Intent Abandonment Abandonment Abandonment Recompletion New Construction New Conversion to Injection 13. Describe Proposed or Completed Operations 09/1/06 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368". Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364". Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf – 5 bbls) Scavenger Cement w/ 3% CaCl2 & .25 #/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOLE. PT casing 600# 30 min, test OK. SEP 0 8 2006 APD/ROW SEP 0 8 2006 FIGURE ASSISTANT Date 9/6/06 Title Regulatory Assistant Date 9/6/06 (This space for Federal or State Office use) APPROVED BY Title Date Date CONDITION OF APPROVAL if any:				11.		
Type of Subjustion Notice of Intent Abandonment Recompletion Plugging Non-Routine Fracturing Casing Repair Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 14. I hereby certify that the foregoing is true and correct. Signed Type of Action Notice of Intent Abandonment Abandonment Abandonment Recompletion New Construction New Conversion to Injection 13. Describe Proposed or Completed Operations 09/1/06 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368". Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364". Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf – 5 bbls) Scavenger Cement w/ 3% CaCl2 & .25 #/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOLE. PT casing 600# 30 min, test OK. SEP 0 8 2006 APD/ROW SEP 0 8 2006 FIGURE ASSISTANT Date 9/6/06 Title Regulatory Assistant Date 9/6/06 (This space for Federal or State Office use) APPROVED BY Title Date Date CONDITION OF APPROVAL if any:						
Abandonment Change of Plans X Other - Spud Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Change of Plans Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 13. Describe Proposed or Completed Operations 15. Describe Proposed or Completed Operations 16. Describe Proposed or Completed Operations 17. Describe Proposed or Completed Operations 18. Describe Proposed or Completed Operations 19. It was a support of the Control of Injection 19. Describe Proposed or Completed Operations 19. It was a support of Injection 19. Describe Proposed or Completed Operations 19. It was a support of Injection 19. It was a support of	12		TURE OF NOTICE, REPORT, OT	HER	DATA	
Subsequent Report Casing Repair Water Shut off Final Ahandonment Altering Casing Repair Water Shut off Final Ahandonment Altering Casing Pepair Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations 09/1/06 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368". Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364". Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf – 5 bbls) Scavenger Cement w/ 3% CaCl2 & .25 #/sx Cello-flake, followed w/ 271sxs(347 cf- 62bbls) Type 3 Cement w/ 3% CaCl2 & .25 #/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOPE PT casing 600/# 30 min, test OK. SEP 0 8 2006 APD/ROW SEP 0 8 2006 FALSO CHICAL STANCE STA		Notice of Intent Abandonment		ier – Spu	<u>d</u>	
Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 09/1/06 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368". Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364". Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf - 5 bbls) Scavenger Cement w/ 3% CaCl2 & .25 #/sx Cello-flake, followed w/ 271sxs(347 cf- 62bbls) Type 3 Cement w/ 3% CaCl2 & .25 #/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOPE PT gaine 100/14 30 min, test OK. SEP 0 8 2006 APD/ROW SEP 0 8 2006 FILE Set						
13. Describe Proposed or Completed Operations 09/1/06 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368". Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364". Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf – 5 bbls) Scavenger Cement w/ 3% CaCl2 & .25 #/sx Cello-flake, followed w/ 271sxs(347 cf- 62bbls) Type 3 Cement w/ 3% CaCl2 & .25 #/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOPE PL casing 600/# 30 min, test OK. SEP 0 8 2006 APD/ROW SEP 0 8 2006 FAILURE SALVETS Tracey N. Monroe Title Regulatory Assistant Date 9/6/06 (This space for Federal or State Office use) APPROVED BY Title Date		Casing Repair	Water Shut off			
09/1/06 MIRU Aztec #673. Spud 12 1/4" hole @ 18:30 hrs on 9/1/06. Drilled to 368'. Conditioned hole. RIH w/8 jts 9 5/8" 32.3 #, H-40 ST&C casing and set @ 364'. Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf – 5 bbls) Scavenger Cement w/ 3% CaCl2 & .25 #/sx Cello-flake, followed w/ 271sxs(347 cf- 62bbls) Type 3 Cement w/ 3% CaCl2 & .25 #/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @ 10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOPE PT casing 600/# 30 min, test OK. SEP 0 8 2006 APD/ROW SEP 0 8 2006 APD/ROW Tracey N. Monroe Title Regulatory Assistant Date 9/6/06 Title Date CONDITION OF APPROVAL, if any:		Final Abandonment Altering Casing	Conversion to Injection			
H-40 ST&C casing and set @ 364'. Pumped pre-flush 20 bbls H2O. Pumped 11sxs (26cf – 5 bbls) Scavenger Cement w/ 3% CaCl2 & .25 #/sx Cello-flake, followed w/ 271sxs(347 cf- 62bbls) Type 3 Cement w/ 3% CaCl2 & .25 #/sx Cello-flake. Dropped plug & displaced w/26 bbls FW. Plug in place @10:40 Hrs on 9/2/06. Circ 41 bbls cement to pit. WOC. NU BOPE PT casing 600/# 30 min, test OK. SEP 0 8 2006 APD/ROW SEP 0 8 2006 SEP 0 8 2006 Title Regulatory Assistant Date 9/6/06 (This space for Federal or State Office use) APPROVED BY	13.	Describe Proposed or Completed Operations				
APD/ROW SEP 0 8 2006 FACTOR DOTTOR Toy L SolverS 14. I hereby certify that the foregoing is true and correct. Signed Daty N. Monroe Title Regulatory Assistant Date 9/6/06 (This space for Federal or State Office use) APPROVED BY	H-	10 ST&C casing and set @ 364'. Pumped pre-flush 20 b	obls H2O. Pumped 11sxs (26cf – 5 bbl	s) Scav	enger Cement w/ 3% CaCl2 &	
APD/ROW 14. I hereby certify that the foregoing is true and correct. Signed					_	
14. I hereby certify that the foregoing is true and correct. Signed Name Tracey N. Monroe Title Regulatory Assistant Date 9/6/06 (This space for Federal or State Office use) APPROVED BY Title Date	AF	D/ROW		A دوي		
14. I hereby certify that the foregoing is true and correct. Signed						
Signed Name Tracey N. Monroe Title Regulatory Assistant Date 9/6/06 (This space for Federal or State Office use) APPROVED BY				*.0	Test > 20thers	
Signed Name Tracey N. Monroe Title Regulatory Assistant Date 9/6/06 (This space for Federal or State Office use) APPROVED BY		•				
Signed Name Tracey N. Monroe Title Regulatory Assistant Date 9/6/06 (This space for Federal or State Office use) APPROVED BY	14	I hereby certify that the foregoing is true and corre	ct.			
(This space for Federal or State Office use) APPROVED BY		Day 1 00				
APPROVED BY Title Date CONDITION OF APPROVAL, if any:	Sig	ned July V. Mossey Tracey N. Mo	nroe Title Regulatory As	<u>sistant</u>	Date <u>9/6/06</u>	
APPROVED BY Title Date CONDITION OF APPROVAL, if any:		is appear for Fordand or State Office				
CONDITION OF APPROVAL, if any:			le		Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	CC	NDITION OF APPROVAL, if any:			Duit	
	Title the U	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any nited States any false, fictitious or fraudulent statements or representations as to any matter w	y department or agency of NNACD			