## submitted in lieu of Form 3160-5

## UNITED STATES

## **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

•	s on Wells			
		<del>) 668-89-63</del> -	<u>9 19 5.</u>	Lease Number
		es es voltas sur estados e	3.	NMNM-03017
Type of Well		KEGEMAJ D70 PARMINST	6.	If Indian, All. or
GAS		010 773063500	a de la	Tribe Name
			7.	Unit Agreement Name
Name of Operator				
BURLINGTON	C. C			Huerfano Unit
RESOURCES OIL &	GAS COMPANY LP			
		W. 70.75		Well Name & Number
Address & Phone No. of Operate	or		2008 A	Huerfano Unit #161E
PO Box 4289, Farmington, NM 8	37499 (505) 326-9700	•	ۇ	API Well No.
			* 15 (S)	20 04F 26220
Location of Well, Footage, Sec.,	T, R, M			30-045-26238
Sec., TN, RW, NMPM		\$ 2150	10.	Field and Pool
Unit H (SENE), 1830' FNL & 940' FEL, Sec. 18, T26N, R9W, NMPM				Basin Dakota
			11.	County and State
			•	San Juan Co., NM
Final Abandonment  B. Describe Proposed or Completed		version to Injection		
9/06 MIRU Drake #24. ND WH, NU ECL water. PT casing to 1500 psi/15 minule. PT csg to 3500psi for 15mins, ok. IH to 6000'. Unload hole w/air. TOH to own 2 3/8" tbg. ND BOP. NU frac valv	n. OK. Hang tbg off w/pkr @ ND frac valve. NU BOP. Pto RBP. TIH w/ 3 7/8" bit. Ta	@ 30'. ND 2000# tbg h ull and LD pkr set @ 3 ag fill @ 6631'. C/O fil	nead. NU 5000# f 0'. TOH to 3000'	rac head. NU frac . Unload hole w/air .
•	erval. Broke down formation	'/L 10111 150/ TT	CL, 100000 gal 82	
24/06 RU Schlumberger to frac DK int id, 12000# 20/40 Brady sand, 3234800 D & released flowback crew.				
24/06 RU Schlumberger to frac DK int ad, 12000# 20/40 Brady sand, 3234800	SCF N2, 748bbls fluid. RD well. ND frac vavle. NU BO! ad then circ. w/air. 7/26/06 E l. NU BOP. PU pkr. and land	Schlumberger & RU to P, TIH w/2-3/8" tubing Bleed down well slowly	o flowback. Flow and tagged fill (a Hang tbg off w	ed back for 2 days.  6650'. Est. circulation w/ pkr @ 30'. ND BOP.
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