

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T--N, R--W, NMPM

Unit M (SWSW), 850' FSL & 800' FWL, Sec. 8, T26N, R9W, NMPM

5. **Lease Number**  
NMSF-077980-A  
6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**

Huerfano Unit

8. **Well Name & Number**

9. **Huerfano Unit #158E  
API Well No.**

30-045-26393

10. **Field and Pool**

Basin Dakota

11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Restimulation

**13. Describe Proposed or Completed Operations**

5/16/06 MIRU Drake #24. ND WH, NU BOP, TOO H w/tubing. TIH w/3 7/8" string mill and bit. Tag fill @ 6725'. C/O fill from 6725' to PBTD @ 6808'. TOH w/string mill. TIH w/RPB & set @ 6600'. Load hole w/2% KCL water. PT casing to 1500 psi/15 min. OK. Hang tbg off w/pkr @ 30'. ND BOP, ND WH. NU 5000# frac head. NU frac valve. PT csg to 3500psi for 15mins, ok. ND frac valve. NU BOP. Pull and LD pkr set @ 30'. TOH to 3000'. Unload hole w/air. TIH to 6000'. Unload hole w/air. TIH to RBP @ 6600'. Lay down 2 3/8" tbg. ND BOP. NU frac valve. RD & released rig 5/19/06.

6/7/06 RU Schlumberger to frac DK interval. Broke down formation with 10bbbls 15% HCL, 100000 gal N2 foam pad, 1542800 SCF N2, 398bbbls fluid. RD Schlumberger & RU to flowback. Flowed back for 1 day. RD & released flowback crew.

7/28/06 MIRU Drake #24. Bleed down well. ND WH. NU BOP, TIH w/2-3/8" tubing and tagged fill @ 6718'. Est. circulation w/ air. C/O to @ 6808'. Flowed naturally and then circ. w/air. 8/2/06 Bleed down well slowly. Hang tbg off w/pkr @ 30'. ND BOP. ND 5000# frac head. NU 2000# tbg head. NU BOP. PU and land 216 jts 2-3/8", 4.7# J-55 tbg 8rd @ 6724'. ND BOP, NU WH. Pumped off expendable check. RD & released rig on 8/3/06.

**14. I hereby certify that the foregoing is true and correct.**

Signed Amanda Sanchez Title Sr. Regulatory Analyst Date 8/28/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SEP 06 2006

FARMINGTON FIELD OFFICE  
BY [Signature]