UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM .	APPR	OV.	ED:
OMBN	o. 1004	1401	37
Expires:	March	:31	~20

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BUREAU OF LAND MANAGEMENT			5. Lease Serial No. SF 079042				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			Allottee or Tribe Name				
abandoned well. Use Form 3160 - 3 (APD) for such propesals n 12			41	T. C.			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		erse side, En	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Other 070 FARMINGTON			1 \ <u> </u>	Northeast Blanco Unit			
			PATT.	8. Well Nan NEBU 4	ne and No. 451A		
2. Name of Operator Devon Energy Production Company, L.P.			9. API Well No. 30-045-33670				
3a. Address 3b. Phone No. (include area code) PO Box 6459, Navajo Dam, NM 87419 405-552-7917			10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,)			ruitland Coal		
SL - 1,825' FSL & 50' FWL, NW SW, Unit L, Sec. 5, T30N, R7W BHL - 2,425' FSL & 1,837' FEL, NW SE, Unit J, Sec. 8, T30N, R7W 2,500' (950'			11. County or Parish, State San Juan, NM				
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATI	JRE OF NOTICE, R	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		T	YPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	rt/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction		endon	Other Casing and Cement		
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Water Disposal	Temporarily Abandon Water Disposal			
testing has been completed. Fi determined that the site is read Drilled 12 1/4" hole to 324 CaCl and 1/4# PSX Flose: Drilled 8 3/4" hole to 3,92 w/3% Gel, 5# Gilsonite, 1. circulated to surface, top Drilled 6 1/4" hole to 4,27 near wellbore material. C	nal Abandonment Notices shall by for final inspection.) 4' on 6/24/06, set 7 jts of 9 5/8 al. Circulated 22 bbls of cem 1' on 7/4/06, set 88 jts of 7", 1/4# Flocele, 0.1% CFR 3, 0.4' of cement is at 512'. Tested of 2' TMD on 7/30/06. Underroom 8/17/06, set 9 jts 5 1/2" 15.	er filed only after all request, H-40, ST&C, 32.34 tent to surface. Test c J-55 LT&C, 23# casin % Halad 344 and tail casing to 1,500 psi. eamed hole to 11" fro .5, J-55 liner at 4,271	t casing at 316'. Cemerasing to 1,500 psi. ag at 3,890'. Cemented w/65 sx (14 bbls) STD m 3,900' to 4,272'. Util with liner hanger at 3,900' at 3,900' at 3,900'.	ation, have bee ated w/200 sx lead w/600 sx "B" cement w ized natural a	I, a Form 3160-4 shall be filed once in completed, and the operator has (42 bbls) "B" cement w/2% (157 bbls) 50/50 POZ cement w/0.4% Halad 344. No cement and air assisted surges to remove ted liner with size 0.55" holes,		
120° phasing, total of 588	holes from 3,911' to 4,243'.	Landed 2 3/8" produc	tion tubing at 4,263'.		ACCEPTED FOR RECORD		
				SEP 1 2 2006			
					FARMINGTON FIELD OFFICE		
14. I hereby certify that the fore	egoing is true and correct				BY Trey L Salves		
Name (Printed/Typed) Melisa Zimmeri		Title	Saniar Operations To	chnician			
110		Title	Title Senior Operations Technician				
Signature 10.5 Date 9-5-06 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
	WHIS SPACE FOR	R FEDERAL OR	STATE OFFICE	USE			
Approved by			Title	I	Date		
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant t	al or equitable title to those right		Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)