

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APP) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

070 FARMINGTON NM

2. Name of Operator  
Huntington Energy, L.L.C.3a. Address  
6301 Waterford Blvd., Suite 4003b. Phone No. (include area code)  
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FSL & 790' FWL  
Sec 5, T24N-R6W5. Lease Serial No.  
SF 078874

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Canyon Largo Unit 3379. API Well No.  
30-039-2339910. Field and Pool, or Exploratory Area  
Devils Fork Gallup11. County or Parish, State  
Rio Arriba County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/2/06: MIRU. Hang rods off. Attempt to un-seat pump, could not. Pull rods in two. TOOH w/rods (pulled 4'-3/4", 6'-3/4" Pony rods, 79-3/4" & 38-5/8" rods). TIH w/overshot & jars on rods. Worked rod string. ND Wellhead, NU BOP, could not pull tbg hanger. SI & Sec well. SDFN.

8/3/06: Worked rods & pump. Could not pull rod string free. Pulled rods in two, TOOH w/69-3/4" rods & 20-5/8" rods. ND Wellhead & NU BOP. Jarred on tbg hanger & worked tbg free. TOOH to rods, then stripped rods & tbg out of hole. Pump stuck in last jt. SI & Sec well.

8/4/06: TIH w/172 jts 2 3/8" tbg. RU & pump 500 gal 15% NEFE HCL followed by 5 bbls 2% KCL H2O. Wait 1 hr, then swab. Made 12 rund & rec 9 bbls h2O, acid & oil. LD 2 jts & land tbg. ND BOP & NU wellhead. SI & Sec well.

9/6/06: MIRU. Hang rods off, load & test tbg to 500#. Long stroked pump: pump was not pumping. Pump stuck, worked free, pulled rods & pump. Repair pump. RU & swab. Made 12 runs & rec 12 bbls. SI & Sec well. SDFN.

9/7/06: ND wellhead, NU BOP. Pull tbg hanger RIH & tag @ 5670'. TOOH w/tbg. 15' mud anchor full of sand & paste. Replace mud anchor w/ open-ended full jt, TIH w/tbg & land same. ND BOP & NU wellhead. RU & make 3 swab runs: Rec 2-3 bbls oil. SD & sec well.

Tubing: Ran 171 jts 2 3/8", 4.7#, J55 8rd EUE tubing (5655'). Set 2 5668' w/full open ended jt on btm. Seating nipple 1 jt off btm. set at 5634'.

9/8/06: Made 4 swab runs & rec 4.8 bbls oil. No grit in fluid. TOF @ 5200'. RU & run pump & rods. Seat pump, load & test tbg to 500#. OK. Stroke pump & test it to 500#. OK. Hang rods on & adjust tag. RD.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

Date

09/11/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
certify that the applicant holds legal or equitable title to those rights in the subject lease  
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

SEP 14 2006

NMOC

FARMINGTON FIELD OFFICE