

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-25302
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Trix
8. Well Number #2
9. OGRID Number
10. Pool name or Wildcat Gavilan Mancos

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Nadel and Gussman Rockies	
3. Address of Operator 621 17 th Street, Suite 1720, Denver, CO 80293	
4. Well Location Unit Letter <u>M</u> : <u>790</u> ' feet from the <u>South</u> line and <u>990</u> ' feet from the <u>West</u> line Section <u>5</u> Township <u>26N</u> Range <u>2W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7107' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Mesa Verde perforations at 5827-5854 were squeezed with 100 sx Type III cement. Tubing was run in the hole to a depth of 7152'. The well was put on pump and is producing from the Mancos formation with perforations at 7000-7090, 7118-7244. The well started producing on 9/11/06.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Hugo Cartaya TITLE Manager DATE 9/12/06

Type or print name Hugo Cartaya E-mail address: hcartaya@naguss.com Telephone No. 303-296-2700

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE SEP 15 2006

Conditions of Approval (if any):

8

Well Name: Trix #2

Operator: Nadel and Gussman Rockies LLC
Field: Gavilan Mancos
Location: SWSW Sec. 5-26N-2W
Footages: 790' FSL & 990' FWL
County: Rio Arriba
State: New Mexico
API No. : 30-039-25302
Elevation : 7105' GR

Surface Hole : 14 1/4"

DV Tool : 6000'

Intermediate Hole : 9 7/8"

Tubing :
208 jts 2 7/8 J-55 6,587.64
Tubing Anchor 2.38
16 jts 2 7/8 J-55 523.45
Seating Nipple 1.10

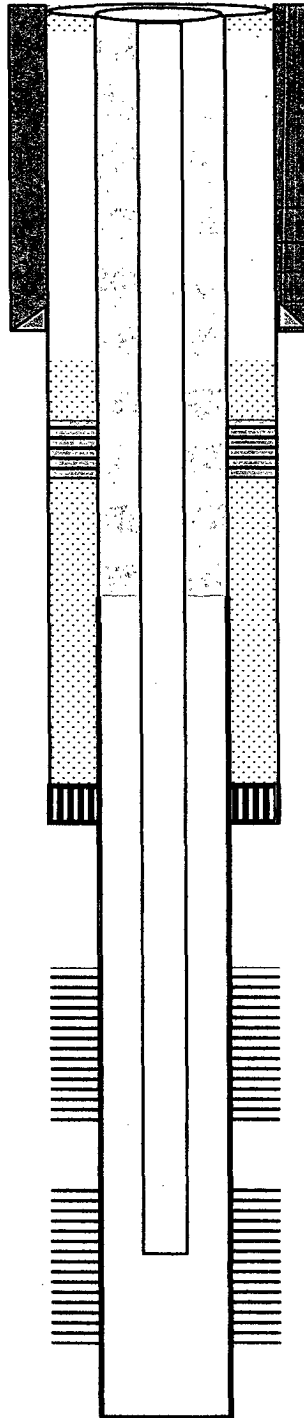
Perf Sub 4.06
Cut off tail jt. 2 7/8 20.00
KB 14.00
Total : 7,152.63

Rods : 1 - 7/8" Sinker Bar
110 - 3/4" rods
40 - 3/4" rods with
molded rod guides

43 - 7/8" rods
89 - 7/8" rods with
molded rod guides
1 - 6' pony sub

Pump : 2 1/2" x 1 1/4" x 15'
RHAC

TD : 7345'



Workover Date: 8/21/2006

Current Status: Producing

Spud Date: 8/31/1992

First Prod: 1/1/1994

IP: 72 BOPD + 130 MCFPD
Mancos

Surface Casing : 10 3/4"
Set at : 325'
Cement: 413 Cu. Ft.

Blanco Mesa Verde
Perforations : 5827-5854 2 SPF
36,000 gal slick water +
Stimulation : 30,000# 16-30 sd
Squeezed : 100 sx Type III with .08%
CFL-7

TOC : 6770'
Top of Liner : 6808'

Intermediate Casing : 7 7/8"
Set at : 6950'
2 Stage 289 Cu. Ft + 898
Cement: Cu. Ft.

Production Liner : 5" 23# flush joint
Top of Liner : 6808'
Cement : 73 Cu. Ft.

Mancos
Perforations : 7000-7090 2 SPF
Stimulation : 57,816 gal 70Q 30#
Foam 84,200# 20-40 sd

Perforations : 7118-7244 2 SPF
Stimulation : 67,731 gal 65Q Foam
75,200# 20-40 sd

Bottom of Liner : 7344'