

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐		2006 SEP 11 PM 2 57	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY					
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNE), 435' FNL & 2215' FEL At top prod. interval reported below SAME At total depth SAME					
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUNDED 6/3/06		16. DATE T.D. REACHED 6/10/06		17. DATE COMPL. (Ready to prod.) 8/29/06	
20. TOTAL DEPTH, MD & TVD 7980'		21. PLUG, BACK T.D., MD & TVD 7977'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5128'-5834'		25. WAS DIRECTIONAL SURVEY MADE NO		27. WAS WELL CORED No	
26. LOGS Mud Logs		12. COUNTY OR PARISH Rio Arriba			
		13. STATE New Mexico			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6688'; GL-6678'					
19. ELEV. CASINGHEAD					
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T27N, R4W, NMPM					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	224'	12-1/4"	SURF; 172 sx	16bbbls
7", J-55	20#	3822'	8-3/4"	SURF; 581 sx	41bbbls
4 1/2" J-55	10.5#/11.6#	7980'	6 1/4"	TOC @ 2960'; 304 sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2 3/8"	7862'
				4.7#	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 5580'-5834' @ 1spf = 25 5128'-5490' @ 1spf = 28 Total = 53					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
5580'-5834'			10bbbls 15% HCL acid, 10000 gal 60Q slick/foam		
5128'-5490'			100000# 20/40 Brady sand, 89bbbls fluid		
			10bbbls 15% HCL acid, 12000 gal 60Q N2 slick/foam		
			100000# 20/40 Brady sand, 1202900 N2 SCF, 1057bbbls fluid		
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8/28/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 25 mcf	WATER-BBL
FLOW. TUBING PRESS.	CASING PRESSURE SI - 557#	CALCULATED 24-HOUR RATE SI - 432#	OIL-BBL 0	GAS-MCF 596 mcf	WATER-BBL 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 2219az.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED [Signature] TITLE Regulatory AnalystDATE 9/1/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 12 2006

FARMINGTON FIELD OFFICE
BY [Signature]

Ojo Alamo	3053'	3169'	White, cr-gr ss.	Ojo Alamo	3053'
Kirtland	3169'	3354'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3169'
Fruitland	3354'	3543'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3354'
Pictured Cliffs	3543'	3724'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3543'
Lewis	3724'	4078'	Shale w/siltstone stringers	Lewis	3724'
Huerfanito Bentonite	4078'	4504'	White, waxy chalky bentonite	Huerfanito Bent.	4078'
Chacra	4504'	5119'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4504'
Upper Cliff House	5119'	5232'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5119'
Mass. Cliff House	5232'	5367'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5232'
Menefee	5367'	5722'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5367'
Point Lookout	5722'	6234'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5722'
Mancos	6234'	6873'	Dark gry carb sh.	Mancos	6234'
Gallup	6873'	7660'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6873'
Greenhorn	7660'	7727'	Highly calc gry sh w/thin lmst.	Greenhorn	7660'
Graneros	7727'	7763'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7727'
Dakota	7763'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7763'