

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

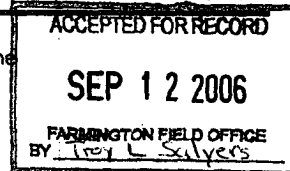
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2005 SEP 11 PM 2 57																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED OTO FARMINGTON NM																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #43N (DK)																									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-298030001																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNE), 435' FNL & 2215' FEL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota																									
14. PERMIT NO. DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T27N, R4W, NMPM																									
15. DATE SPUDDED 6/3/06		12. COUNTY OR PARISH Rio Arriba																									
16. DATE T.D. REACHED 6/10/06		13. STATE New Mexico																									
17. DATE COMPL. (Ready to prod.) 8/29/06		19. ELEV. CASINGHEAD KB-6688'; GL-6678'																									
20. TOTAL DEPTH, MD & TVD 7980'		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS																									
21. PLUG, BACK T.D., MD & TVD 7977'		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7386'-7606'																									
22. IF MULTIPLE COMPL. HOW MANY* 2		25. WAS DIRECTIONAL SURVEY MADE NO																									
26. LOGS Mud Logs		27. WAS WELL CORED NO																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 7512'-7606' @ 2spf = 42 7386'-7468' @ 1spf = 26 Total = 68																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 2219az.																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED J. M. Sanchez TITLE Regulatory Analyst DATE 9/1/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Ojo Alamo	3053'	3169'	White, cr-gr ss.	Ojo Alamo	3053'
Kirtland	3169'	3354'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3169'
Fruitland	3354'	3543'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3354'
Pictured Cliffs	3543'	3724'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3543'
Lewis	3724'	4078'	Shale w/siltstone stringers	Lewis	3724'
Huerfano Bent.	4078'	4504'	White, waxy chalky bentonite	Huerfano Bent.	4078'
Chacra	4504'	5119'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4504'
Upper Cliff House	5119'	5232'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5119'
Mass. Cliff House	5232'	5367'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5232'
Menefee	5367'	5722'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5367'
Point Lookout	5722'	6234'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5722'
Mancos	6234'	6873'	Dark gry carb sh.	Mancos	6234'
Gallup	6873'	7660'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6873'
Greenhorn	7660'	7727'	Highly calc gry sh w/thin lmst.	Greenhorn	7660'
Graneros	7727'	7763'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7727'
Dakota	7763'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7763'