Form 3160-3 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0136 Expires January 31, 2004

5. Lease Serial No.

	Ji	carilla	a Ar	ache	Cor	ntra	act	#9
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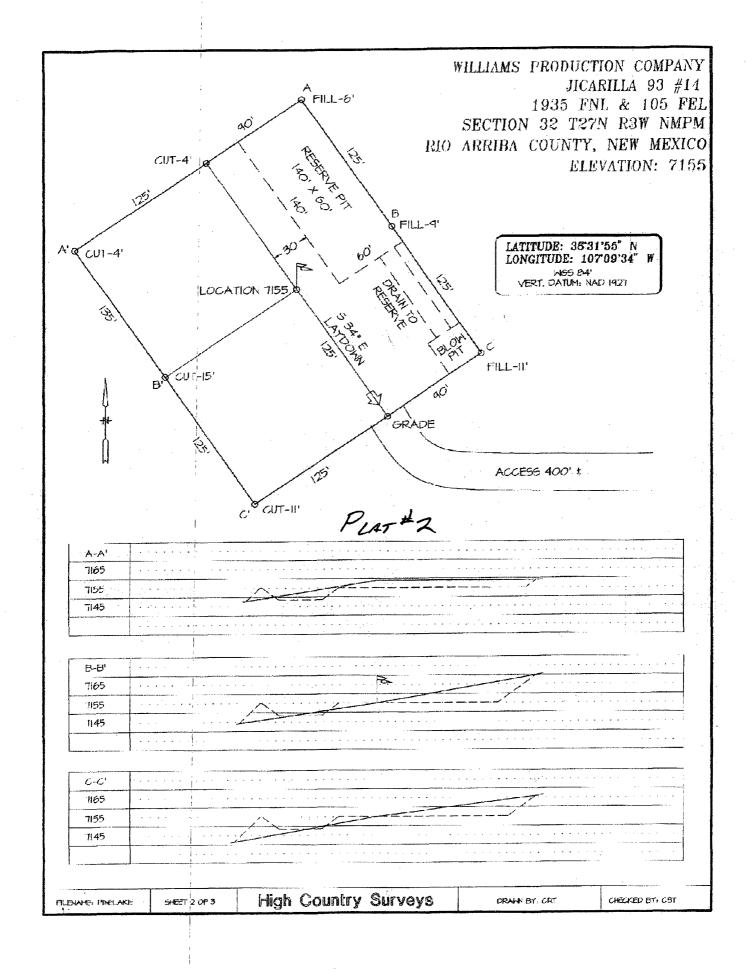
BUREAU OF LAND MA	INAGEM	ENI		Jicarilia Apache Col	
APPLICATION FOR PERMIT TO	DRILL	OR REENTER 3 FI	1 6 51	6. If Indian, Allottee or Ti	ibe Name
la. Type of Work: DRILL REE	NTER	RECEIV	EU	Jicarilla Apache 7. If Unit or CA Agreemen	t, Name and No.
lb. Type of Well: Oil Well Gas Well Other		⊠ Single Zone	↑ ○ ఏ ple Zone	8. Lease Name and Well No Jicarilla 93#14).
2. Name of Operator				9. API Well No.	
Williams Production Company, LLC				30-039-2	29876
3a. Address	3b. I	Phone No. (include area code)		10. Field and Pool, or Explo	ratory
P.O. Box 640 Aztec, NM 87410		(505) 634-4208		Blanco MV	
4. Location of Well (Report location clearly and in accordance with	h any State	requirements. *)		11. Sec., T., R., M., or Blk.	and Survey or Area
At surface 1935 FNL and 105 FEL				. 1	
At proposed prod. zone same				H Section 32, T27N, R	3W
14. Distance in miles and direction from nearest town or post office	e*			12. County or Parish	13. State
16 miles NE of Lindrith, NM				Rio Arriba	NM
15. Distance from proposed*	16.	No. of Acres in lease	17. Spacing	Unit dedicated to this well	
location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 105'	256	in	320 (E/2)		
18. Distance from proposed location*		Proposed Depth		IA Bond No. on file	
to nearest well, drilling, completed, applied for, on this lease, ft.					
3500'		6494'	B001	T	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22.	Approximate date work will st	art*	23. Estimated duration	
7,155' GR		July 1,2006		1 month	
The following, completed in accordance with the requirements of Or		4. Attachments			
 A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Office.) 		s, the ltem 20 above). 5. Operator certifica 6. Such other site s authorized office	pecific infor	mation and/or plans as may	be required by the
25. Signature		Name (Printed Typed)		Date	
lans Hugger		Larry Higgins			04-12-06
Title					
Approved by (Signature)		Name (Printed Typed)		Date	
Title Styll andreway	$\overline{}$	Office			7/1/0
AFA		710			
Application approval does not warrant or certify that the applicant hoperations thereon. Conditions of approval, if any, are attached.	olds legal o	r equitable title to those rights in	the subject le	ease which would entitle the a	pplicant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, ma States any false, fictitious or fraudulent statements or representations *(Instructions on reverse)			l willfully to	make to any department or ag	gency of the United
Williams Production Company, LLC, proposes to drill a well to the attached drilling and surface use plans.	develop	the Blanco Mesa Verde forma	ition at the a	bove described location in	accordance with
The surface is located on Jicarilla Apache Nation Lands.				10 10 17 A	
This location has been archaeologically surveyed by Velarde	Energy.	V		CEP 2008	الحديث الحديث
A 4669 foot pipeline tie would be required for this location and	d it is also	located on Jicarilla Apache N	lation Lands	(O)	
400' of new access road will be needed to access this well.				E CM	
POLD CTOS POR	NS			ACCES INEDE	Taj je

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED LIVERS OF THE POWERTS.

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Districe T					State of	New	Mexico		•	Form C-102	
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenus, Artesia, NM 38210			En	Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION Revised June 10, 2003 Shibmat to Appropriate District Office							
District III		,	-					RECEIVED	4	State Lease - 4 Copies	
1000 Rjo B eazos R	d., Aziec, M	187410							4 1111	Fee Lease - 3 Copies	
District IV	The Camba I	. Na comes	ve.		Sama r	e, Mw	a 9/202040 /	-ADMINGTO!		MENDED REPORT	
1220 S. St. Francis	Di " Danis I	•		er å mit.	ONE ANTES	A ZODE	a v com national	A TITAL A TITAL A T		WEMPER VELOW I	
* * .	API Numbe		WELLLY	Pool C		ACRE	EAGE DEDIC	ATION PLAT			
30-0				72319			BLA	NCO MESA VER			
*Property C	ode					operty Na				*Well Number	
1702				JICARILLA 93						14	
OGRID! 120782	So.			Operator Name WILLIAMS PRODUCTION COMPANY						Zievaties 7155	
					10 Sur	face L	ocation		·····	: :	
VL or lot uo.	Section	Township	Range	Let k			North South line	Feet from the	EastWest	ina County	
Н	32	27N	3W		1931	5	NORTH	105	EAST	RIO ARRIBA	
			¹¹ Bot	tom F	Iole Locati	on If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Let k	in Feet fr	no the	North/South line	Feet from the	East/West	line County	
Dedicated Acres 320 Ac E/2	"Joint of	Tell '	Consolidation Co	ide "	Order No.	L					
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5283.47

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	Federal (Indian)
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bouse Number of Oliverigicontext Number
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Jicarilla 93
1. Type of Well: Gas Well X		8. Well Number #14
2. Name of Operator		9. OGRID Number 120782
	ction Company	
3. Address of Operator	A	10. Pool name or Wildcat
	Aztec, NM 87410	Blanco MV
4. Well Location		
i	from the North line and 105 feet from the East lin	
Section 32 Townsl	<u> </u>	County Rio Arriba
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 7155' GR	
Pit or Below-grade Tank Application X	7133 GK	77317 TANASTA (1875)
	>100'Distance from nearest fresh water well_>1000' Dis	tance from nearest surface water >500'<1000'
	Below-Grade Tank: Volume bbls; Construction Mat	
12. Check Ap	opropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INT	ENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DF	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
_		IT JOB
OTHER:	OTHER:	
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OTHER: 13. Describe proposed or comple	OTHER: ted operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comple of starting any proposed work or recompletion.	OTHER: ted operations. (Clearly state all pertinent details, ar a). SEE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
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WILLIAMS PRODUCTION COMPANY

Operations Plan

(Note: This procedure will be adjusted on site based upon actual conditions)

DATE:

4/12/2006

FIELD:

Blanco MV

WELL NAME:

Jicarilla 93 #14

Rio Arriba, NM

SURFACE:

BOIA

BH LOCATION:

SENE Sec 32-27N-3W

MINERALS:

Jicarilla #93

ELEVATION:

7,155' GR

LEASE#

Jicarilla #93

MEASURED DEPTH: 6,494'

I. GEOLOGY: Surface formation - San Jose

.

A. FORMATION TOPS: (KB)

Name	MD	Name	MD
Ojo Alamo	3,409	Cliff House	5,609
Kirtland	3,609	Menefee	5,739
Fruitland	3,679	Point Lookout	6,044
Picture Cliffs	3,904	Mancos	6,309
Lewis	4,124	TD	6,494
Huerfanito Bentonite	4 409		

B. MUD LOGGING PROGRAM: None

- C. <u>LOGGING PROGRAM</u>: High Resolution Induction log from surface shoe to TD. GR and Density/ Neutron log over zones of interest. Onsite geologist will pick Density/ Neutron log intervals on logging runs.
- **D.** NATURAL GAUGES: Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. DRILLING

- A. MUD PROGRAM: Clear water with benex to 7" casing point. Convert to a LSND mud to log and run pipe. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses. Use air w/Air Hammer from 7 in. csg.to TD.
- B. BOP TESTING: While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 1300 psi, so the BOPE will be tested to 250 psi (Low) for 5 minutes and 1500 psi (High) for 10 minutes. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. All tests and inspections will be recorded in the tour book as to time and results.

III. MATERIALS

A. CASING PROGRAM:

CASING TYPE	HOLE SIZE	DEPTH (MD)	CASING SIZE	WT. & GRADE
Surface	12-1/4"	+/- 300'	9-5/8"	36# K-55
Intermediate	8-3/4"	+/- 4,289'	7"	20# K-55
Prod. Liner	6-1/4"	+/- 4,189'-6,472'	4-1/2"	10.5# K-55

B. FLOAT EQUIPMENT:

- 1. <u>SURFACE CASING:</u> 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (3) joints of Surface Casing.
- 2. <u>INTERMEDIATE CASING:</u> 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) Turbulent centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) Turbulent centralizer at 2,700 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft. (NTL-FRA 90-1).
- 3. <u>PRODUCTION CASING:</u> 4-1/2" & 5-1/2" whirler type cement nose guide shoe with a latch collar on top of 20' bottom joint. Place marker joint above 5,400'. Place centralizers as needed across selected production intervals.

C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

- 1. <u>SURFACE</u>: Slurry: <u>150sx</u> (205 cu.ft.) of "Type III" + 2% CaCl₂ + ½ # of cello-flake/sk (Yield = 1.39 cu.ft./sk, Weight = 14.5 #/gal.). The 100% excess should circulate cement to the surface. WOC 12 hours. Test csg to 1500psi.
- INTERMEDIATE: Lead 550 sx (1,146) cu.ft.) of "Type III" 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# cello-flake/sk (Yield = 2.09 cu.ft./sk, Weight = 12.1 #/gal.). Tail 50 sx (70cu.ft.) of "Type III" with 1/4# cello-flake/sk, and 1% CaCl₂ (Yield = 1.4 cu.ft./sk, Weight = 14.5#/gal.). Use 100% excess in Lead Slurry to circulate to surface. No excess in Tail Slurry. Total volume = 1,216 cu.ft. Bump Plug to 1,500 psi. Notify engineering if cement is not circulated to surface.
- 3. PRODUCTION LINER: 10 bbl Gelled Water space. Lead: $50sx (130ft^3)$ of Premium Light HS + 1% FL-52 + .2% CD-32, 0.1% R-3, 3 #/sk CSE. (Yield = 2.59 cu.ft./sk, Weight = 11.6 #/gal.). Tail: $100 sx (215 ft^3)$ of Premium Light HS + 1% FL-52 + .2% CD-32, 0.1% R-3, 3 #/sk CSE, ¼ #/sk cello flake and 4% Phenoseal. (Yield = 2.15 ft³/sk, Weight = 12.3 #/gal.). Displace cement at a minimum of 8 BPM. The 20% excess in lead and tail should cover 100 ft into intermediate casing. Total volume 320 ft³. WOC 12 hours

IV COMPLETION

A. CBL

1. Run Cement Bond Log across all intervals to be perforated and find Top of Cement behind all casing strings if cement is not circulated to surface.

B. PRESSURE TEST

1. Pressure test 7" & 4-1/2" casing to 3300# for 15 minutes.

C. STIMULATION

- 1. Perforate the Point Lookout as determined from the open hole logs.
- 2. Stimulate with approximately 9,300# of 14/30 LitePropTM sand in slick water.
- Isolate Point Lookout with a CIBP.
- Perforate the Menefee/Cliff House as determined from the open hole logs.
- Stimulate with approximately 9,300# of 14/30 LitePropTM sand in slick water.
- Test each zone before removing bridge plugs.

D. RUNNING TUBING

1. Mesa Verde: Run 2-3/8", 4.7#, J-55, EUE tubing with a SN (1.91" ID) on top of bottom joint. Land tubing approximately 25' above the bottom Point Lookout perforation.

Gary Sizemore
Sr. Drilling Engineer

Jicarilla 93 #14 Ops Plan.doc

Well Control Equipment Schematic for 2M Service

Attachment to Drilling Technical Program

Exhibit #1 Typical BOP setup

