BU SUNDRY N Do not use this	UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANA NOTICES AND REPONSE OF THE INTERPORT OF	NTERIOR GEMENT RTS ON WELLS drill of to re-enter an	OME	9A			
abandoned well	N. C.						
SUBMIT IN TRIF	7. If Unit or CA/A	greement, Name and/or No.					
l. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth		PEGGY COLE	SUMMIT 4				
2. Name of Operator BURLINGTON RESOURCES	9. API Well No. 30-045-0772	5-00-S1					
3a. Address P O BOX 4289 FARMINGTON, NM 87499		B-Mail: pcole@br-inc.com 3b. Phone No. (Activate area code) Ph: 505.326.9727 Fx: 505.326.9781	10. Field and Pool, KUTZ CANY				
4. Location of Well (Footage, Sec., T.,	11. County or Paris	sh, and State					
A Sec 33 T29N R11W NENE 099 36.68680 N Lat, 107.99094 W	SAN JUAN C	SAN JUAN COUNTY, NM					
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF N	OTICE, REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon				
	☐ Convert to Injection	□ Plug Back	■ Water Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the worl following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fin (5/21/02) MIRU. SDON. (5/22/02) ND WH. NU BOP. TOOH w/RBP. ND BOP. NU fr 130,700 SCF N2. Flow back w (5/23/02) RD. Rig released. RUCO to 1600'. SDON. (5/24/02) TIH, tag up @ 1600'. (6/5/02) TIH, tag up @ 1665'. S (6/11/02) TIH w/coil tbg, tag up production.	Ily or recomplete horizontally, k will be performed or provide operations. If the operation resandonment Notices shall be file nal inspection.) OOH w/tbg. TIH w/2-7/8" rac valve. Frac PC w/194 rell. J coil tbg unit. ND frac valve. CO to PBTD @ 1740'. SSDON.	give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or record only after all requirements, including RBP, set @ 1600'. PT RBP & bbls 70% N2 clear-frac, 71,00 live. NU WH. TIH w/coil tbg, ta DON.	red and true vertical depths of all per Required subsequent reports shall per mpletion in a new interval, a Form on the reclamation, have been completed csg to 500 psi, OK. 10# 20/40 Brady sand, g up @ 600'.	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once			

14. I hereby certify that t	ne foregoing is true and correct. Electronic Submission #12425 verified For BURLINGTON RESOURCES O Committed to AFMSS for processing by Ma	&G CO	LP, sent to the Farmington		≅)			
Name (Printed/Typed)	PEGGY COLE	Title	REGULATORY ADMINIS	STRAT	OR			
Signature	(Electronic Submission)	Date	07/01/2002					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED		Ti	MATTHEW HALBERT Title PETROLEUM ENGINEER Date 07/29/2002		Date 07/29/2002			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice Farmington	ACCEPTED FOR RECORD				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or general vited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

** REVISED **