Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

MDA 701-98-0013 Tract 2

6. If Indian, Allottee or Tribe Name

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	VAIL—VUIDI IINGU					今 令
1. Type of Well	0	70 FARMI	detou um		AUG 200	
Oil Well X Gas Well Other				8. Well Name	and No.	HELEVI
2. Name of Operator				Jicarilla 29	9-02-33 概義	DIL CONS.
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)				9. API Well N	vo.	DIST. S
3a. Address	3b. Phone No. (includ	le area code)	30-039-290	ين 387	غ _{ار}	
3104 N. Sullivan, Farmingto	505-327-4573		10. Field and F	ool, or Explorator	E 51 81 LL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Burro Canyon Tertiary		
2140' FSL & 2087' FEL Unit J				AND		
Sec. 33, T29N, R02W				Rio Arriba County, New Mexico		
			····	rtio Airiba	County, ivew	INICAICO
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	JRE OF NOTICE, R	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			~		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-	Off
	After Casing X Fracture Treat Reclama			tion Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplet	e	Other	
	Change Plans	Plug and Abandon	_ ^	ly Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dis	oosal		
3/27/06: Spot 10% acetic a OK. Perf PC 3646'-55', 366 gel as base fluid. CO after Perf Tertiary (Nacimiento) (1/2% HCL. Tested 110 psi 1/2% HCL acid across propi 74' w/4-0.34" spf. Breakdow Drilled out & pressure tested 3011'. Released rig 4/14/06	0'-63'. 3680'-85' w/2-0. frac & tested 17 psi on 2862'-64', 2992'-96', on 1/2" choke on 4/8/06 osed Tertiary (SanJose vn perfs w/400 gal 7-1/ d sq holes to 800 psi-O	34" spf. Fraced F 1/4" choke for 6 I 3103'-05' w/4-0.3 5 for 5 hs for 782 c) perfs. Perf Terl 2% HCL acid. Pe K. Retrieve RBP	PC perfs w/8 nrs for 47 MC 4" spf. Total MCF/D. Set tiary @ 1447 erfs tested we @ 2700'. L	1,717# sand CF/D on 4/4/ 32 holes. E RBP @ 270 '-48', 1453'-6 et. Sq perfs	in 70Q foam 06. Set CBP Breakdown w/5 00'. Spot 100 51', 1467'-70', 1447'-74' w/7	w/20# @ 3590'. 500 gal 7- gal 7- 1473'- 5 sx cmt.
14. I hereby certify that the foregoing						
Name (Printed/Typed)	Title	_	_			
Mike Pippin			Petr. Engr. (Agent)			
Signature Ma	to Lipein	Date	Ju	ly 25, 2006		
	THIS SPACE!	FOR FEDERAL OR S	TATE USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the sul ct operations thereon.	bject lease			CO Carolina de la	Laboration of the second
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representations			o any department	or agency of the U	nited States any fa	

(Instructions on reverse)



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