submitted in lieu of Form 3160-5

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Well	S .		
	rpe of Well GAS	2006 SEP 13 PM 2 01  RECEIVED  OTO FARMINGTON NM	5. 6. 7.	Lease Number Jicarilla Contract 110 If Indian, All. or Tribe Name Jicarilla Apache Unit Agreement Name
	me of Operator DX RIO, LLC	S	ED man 8	Well Name & Number
	Idress & Phone No. of Operator  10 Afton Place, Farmington, New Mexico	87401 (505) 326-3003	9.	Jicarilla A #6F API Well No.
4. Lo	cation of Well, Footage, Sec., T, R, M 5' FNL, 1900' FWL, Sec.20, T-26-N, R-5		10.	30-039-29644 Field and Pool
NC	L-5378, DHC-2249az		11.	Blanco MV/Basin DK County and State
149	L-55 /6, DRC-224922	•		Rio Arriba Co, NM
13. Des	X Other Casescribe Proposed or Completed Operation		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
13. Des	8-7-06 Drill to intermediate TD @ 341 8-8-06 Circ hole clean. 8-9-06 Circ hole clean. TOOH. TIH w. 8-10-06 Pump 30 bbl poz spacer ahead. (232 cu.ft.). Circ poz spacer & Cmtd second stage w/235 sx & 15 bbl cmt to surface. WOo high, 250 psi low, OK. PT pit witnessed pressure tests). 8-11-06 TIH, tag up @ 2484'. Drilling a	5'. Circ hole clean. 8.75" 76 jts 7" 26# N-80 csg, set @ 3413 Cmtd first stage w/80 sx Class "G" \$ 10 bbl cmt to surface. Stage tool s Class "G" cmt w/3% Econolite, 10 C. PT blind rams, casing, kill valve, be rams, floor valve & kelly valve to head. 6.25	cmt w/3% Econolities (2486°. Pump pps Phenoseal (682), inside valves & out of 1500 psi high, 250	30 bbl poz spacer ahead. cu.ft.). Circ poz spacer tside valves to 1500 psi psi low, OK. (BLM
	8-14-06 Drill to TD @ 7450'. Circ hole 8-15-06 Attempt to set lnr, could not ge			
14. I he	reby certify that the foregoing is true a	Continued on back and correct.	· · · · · · · · · · · · · · · · · · ·	
ے _ Signed	Nancy Oltmanns	Title Agent	D	ate <u>9</u> -12-06
	nce for Federal or State Office use) VED BY	Title	:	Date
	TON OF APPROVAL, if any:			ACCEPTED FOR RECORD
	Section 1001, makes it a crime for any person knowingly and willfues any false, fictitious or fraudulent statements or representations as t			SEP 1 4 2006

MMOCD

- 8-16-06 Pump 50 sx 50/50 poz w/3% gel, 0.2% CFR-3, 0.1% HR-5, 0.8% Halad-9, 5 pps Phenoseal (73 cu.ft.) on top of lnr. Pump 4 bbl wtr. Pressure lnr to 650 psi. WOC. TOOH. TIH, tag TOC @ 1845'. Release hanger setting tool, TOOH. Found wiper plug @ 1845'. Cmt not set. Stinger plugged.
- 8-17-06 TIH w/fishing tools. Attempt to fish lnr. TIH w/free point. TOOH. TIH w/jet cutter. Cut lnr @ 6108'. Fishing.
- 8-18-06 Fishing. TIH w/free point. TOOH. TIH w/jet cutter. Cut lnr @ 4397' & 3769'. TOOH w/22 jts 4 1/2" lnr & lnr hanger.
- 8-19-06 Fishing. TIH w/bit to 3537'. Unable to rotate through bridge. Circ hole clean @ 3537-3769'. (Left message for Jim Lovato & Adrianne Brumbly, BLM to set cmt plug).
- 8-20-06 Circ hole clean. TOOH w/bit. TIH w/BP, unable to get into lnr top. TOOH. TIH w/drill pipe to 3415'. Pump 60 sx Class "G" cmt w/3% KCl, 5 pps 40/70 sd @ 3415'. TOOH. WOC.
- 8-21-06 TIH w/down hole motor to 3456'. Drill cmt @ 3456-3612'. Circ hole clean. Time drill w/air motor @ 3612-3640'.
- 8-22-06 Time drill @ 3640-3705'. Unable to kick off out of cmt. Circ hole clean. TOOH w/motor. TIH w/BP, set @ 2556'. Reset pkr @ 2541'. Load hole w/wtr. (E-mail to Jim Lovato to confirm activity).
- 8-23-06 PT BP @ 2556' to 1200 psi, OK. Reset pkr @ 2406'. PT stage tool to 5000 psi, OK. Release pkr. TOOH w/pkr. TIH w/retrieving tool to pkr @ 2556'. Unable to retrieve.
- 8-24-06 TOOH w/retrieving tool. TIH w/fishing tools. Fishing. Load hole w/wtr.
- 8-25-06 Fishing. TOOH w/fishing tools & BP. TIH w/bit to 3515'. Circ hole clean to 3705'.
- 8-26-06 Circ hole clean, TOOH, TIH w/whipstock to 3524', TOOH w/whipstock.
- 8-27-06 TIH w/bit to 3524'. Circ hole clean to 3705'. TOOH w/bit. TIH w/whipstock, set @ 3705'. TOOH. TIH w/mill. Mill @ 3677-3711'. TOOH w/mill.
- 8-28-06 TIH w/bit. Unable to get below top of whipstock. Circ hole clean. TOOH w/bit. TIH w/mill. SD for rig repair.
- 8-29-06 SD for rig repair. TIH w/mill. Circ hole clean to 3668'. Mill on whipstock. No progress. TOOH w/mill.
- 8-30-06 TIH w/tapered mill to 3677'. Mill on whipstock. TOOH w/mill. TIH, circ hole clean. Pump 95 sx Class "G" cmt w/3% KCl, 5 pps 40/70 sd (99 cu.ft.). TOOH. Circ hole clean. WOC.
- 8-31-06 (Verbal approval to side track from Jim Lovato, BLM). TIH, tag cmt @ 3469'. Circ hole clean. TOOH. TIH to 3465'. Circ hole clean. Pump 60 sx Class "G" cmt w/3% KCl, 5 pps 40/70 sd (62 cu.ft.). TOOH to 2520'. Circ hole clean. TOOH. WOC.
- 9-1-06 WOC. TIH w/bit to 3279'. WOC. Drill cmt @ 3279-3297'. TOOH. TIH w/ csg scraper to 3297'. TOOH. TIH, set BP @ 3233'.
- 9-2-06 TIH w/whipstock & tapered mill. Set whipstock @ 3233'. Cut window in 7" csg @ 3215-3223'. Drill formation to 3229'. Circ hole clean. TOOH w/mill. TIH w/bit, drill @ 3229-3285'.
- 9-3-06 Drill formation @ 3285-3369'. Circ hole clean.
- 9-4-06 Drill formation @ 3369-5244'.
- 9-5-06 Drill formation @ 5244-5656'. Blow well & CO. TOOH w/bit.
- 9-6-06 TIH w/new bit. Drill @ 5656-5759'.
- 9-7-06 Drill @ 5759-5981'.
- 9-8-06 Drill @ 5981-6400'.
- 9-9-06 Drill from 6400' to TD @ 7495'. TOOH.
- 9-10-06 Circ hole clean. TIH w/110 jts 4 ½" 11.6# N-80 lnr, set @ 7494'. Top of lnr @ 2976'. Pump 30 bbl poz scavenger cmt ahead. Cmtd lnr w/610 sx 50/50 poz w/3% gel, 0.2% CFR-2, 0.1% HR-5, 0.8% Halad-9, 5 pps Phenoseal (885 cu.ft.). Circ 30 bbl cmt to surface.
- 9-11-06 ND BOP. NU WH. RD. Rig released.
- 4 ½" liner will be pressure tested during completion operations.