

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29693
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well Number #48C
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>C</u> : <u>805</u> feet from the <u>North</u> line and <u>1720</u> feet from the <u>West</u> line Section <u>15</u> Township <u>29N</u> Range <u>R5W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6795'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/5/06 RIH w/8-3/4" bit. D/O cement & then ahead to 4042' intermediate. Circ. & cond. hole. RIH w/ 93 jts 7" 20/# J-55 ST & C casing & 2 jts 7" 23 #J-55 ST & C casing, set @ 4033'. RU to cement. Pumped pre-flush of 10 bbls FW/10 bbls MF/ 10 bbls FW., followed w/ Scavenger 19 sxs (56cf- 10 bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #sx LCM-1, 34% FL-52, & .4% SMS. Lead- pumped 529sxs (1125cf- 200 bbls) Premium Lite Cement w/3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tailed- w/ 90 sxs (124cf- 22 bbls) Type III Cement w/1% CaCl₂, .25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/151 bbls FW. Circ 80 bbls cement to surface.

9/8/06 PT casing to 1500 #/30 min - test good. RIH w/6 1/4" bit. D/O cement and ahead to 6381'(TD). TD reached on 9/9/06. Circ hole. RU casing. RIH w/154 jts 4 1/2" 10.5# J-55 ST & C casing set @ 6144'. RU to cement. Pumped pre-flush of 20 bbls Chem wash/5 bbls H₂O. Pumped 275 sxs (399 cf- 71 bbls) 50/50 POZ Cement w/2% Gel, .2% CFR-3, .8% HALAD-9, .1% HR-5, 3.5#/sx Pheno. Dropped plug & displaced w/10 bbls sugar water/ 88 bbls FW. WOC. RD RR @ 1745 hrs on 9/11/06.

PT will be conducted by the completion rig. PT results & TOC will be recorded on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Assistant DATE 9/13/06

Type or print name Tracey N. Monroe E-mail address: tmonroe@br-inc.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. III DATE SEP 15 2006
Conditions of approval, if any:

Report TOC on surface csg