

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OFF-RESRV ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **Unit O (SWSE) 410°FSL, 2385°FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit # 40M

9. API WELL NO.
30-039-29731

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec.28 T29N R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED
AUG 2006

15. DATE SPUNDED
2/15/06

16. DATE T.D. REACHED
3/4/06

17. DATE COMPL. (Ready to prod.)
8/14/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6756' KB 6768'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7974'

21. PLUG, BACK T.D., MD & TVD
7972'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
Blanco Mesaverde 4460'-6092'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/CCL/GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H40	314'	12 1/4"	surface; 93sx	20bbbls
7"	20# J55	3725'	8 3/4"	surface; 532sx	35bbbls
4 1/2"	10.5# J11.6# J55	7973'	6 1/4"	TOC 2900'; 309sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
				2-3/8"	7873'		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
@1SPF 5520'-6092'	total holes=27	5520'-6092'	10000 gal 60Q N2 slick/foam, 10000# 20/40 sand, 60Q N2
@1SPF 5031'-5444'	total holes=28		slick/foam, 1139bbbls fluid, 1114300 SCF N2
@1SPF 4460'-4918'	total holes=25	5031'-5444'	12000 gal 60Q slick/foam pad, 10000# 20/40 Brady sand
			60Q slick/foam, 1237700 N2 SCF, 1149bbbls fluid
		4460'-4918'	10bbbls 15% HCL, 10000 gal 75Q N2 foam pad, 200000#
			20/40 Brady sand, 75Q N2 foam, 20# linear gel base,
			1494100 N2 SCF, 618bbbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION **SI**

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing**

WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **8/9/06**

HOURS TESTED **1**

CHOKE SIZE **2**

PROD'N FOR TEST PERIOD **81 mcf**

FLOW. TUBING PRESS. **SI - 478#**

CASING PRESSURE **SI - 360#**

CALCULATED 24-HOUR RATE **1954 mcf/d**

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold**

TEST WITNESSED BY

34. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2134az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Smith TITLE **Regulatory Analyst** DATE **8/22/06**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 24 2006

FARMINGTON FIELD OFFICE
Sum

NMOCD

Ojo Alamo	2528'	2714'	White, cr-gr ss.	Ojo Alamo	2528'
Kirtland	2714'	3275'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2714'
Fruitland	3275'	3493'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3275'
Pictured Cliffs	3493'	3635'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3493'
Lewis	3635'	4125'	Shale w/siltstone stringers	Lewis	3635'
Huerfanito Bentonite	4125'	4457'	White, waxy chalky bentonite	Huerfanito Bent.	4125'
Chacra	4457'	5028'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4457'
Upper Cliff House	5028'	5224'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5028'
Mass. Cliff House	5224'	5338'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5224'
Menefee	5338'	5689'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5338'
Point Lookout	5689'	6195'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5689'
Mancos	6195'	6927'	Dark gry carb sh.	Mancos	6195'
Gallup	6927'	7665'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6927'
Greenhorn	7665'	7724'	Highly calc gry sh w/thin lmst.	Greenhorn	7665'
Graneros	7724'	7770'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7724'
Dakota	7770'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7770'