

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit # 40M

9. API WELL NO.

30-039-29731

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.28 T29N R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ 2018 AUG 23 PM 3:17

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ RECEIVED

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 410°FSL, 2385°FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED
2/15/06

16. DATE T.D. REACHED
3/4/06

17. DATE COMPL. (Ready to prod.)
8/14/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6756' KB 6768'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7974'

21. PLUG, BACK T.D., MD & TVD
7972'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7772'-7956'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/CCL/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	314'	12 1/4"	surface; 93sx	20bbbls
7"	20# J55	3725'	8 3/4"	surface; 532sx	35bbbls
4 1/2"	10.5#/11.6#, J55	7973'	6 1/4"	TOC 2900'; 309sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7873'	

31. PERFORATION RECORD (Interval, size and number)
@2SPF 7866'-7956' total holes=38
@1SPF 7772'-7820' total holes=22

total holes=60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7772'-7956'	30000 gal slickwater, 40000# 20/40 TLC sand, 2454bbbls fluid

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	SI	
8/9/06	Flowing	SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
8/9/06	1	2	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI - 478#	SI - 360#		243 mcf

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
This is a MWDC well being DHC per order #2134az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Armando Sanchez TITLE Regulatory Analyst DATE 8/22/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 24 2006

NMOCB

FARMINGTON FIELD OFFICE

Ojo Alamo	2528'	2714'	White, cr-gr ss.	Ojo Alamo	2528'
Kirtland	2714'	3275'	Gry sn interbedded w/tight, gry, fine-gr ss.	Kirtland	2714'
Fruitland	3275'	3493'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3275'
Pictured Cliffs	3493'	3635'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3493'
Lewis	3635'	4125'	Shale w/siltstone stringers	Lewis	3635'
Huerfanito Bentonite	4125'	4457'	White, waxy chalky bentonite	Huerfanito Bent.	4125'
Chacra	4457'	5028'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4457'
Upper Cliff House	5028'	5224'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5028'
Mass. Cliff House	5224'	5338'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5224'
Menefee	5338'	5689'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5338'
Point Lookout	5689'	6195'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5689'
Mancos	6195'	6927'	Dark gry carb sh.	Mancos	6195'
Gallup	6927'	7665'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6927'
Greenhorn	7665'	7724'	Highly calc gry sh w/thin lmst.	Greenhorn	7665'
Graneros	7724'	7770'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7724'
Dakota	7770'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7770'