

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10
Revised June 10, 200

WELL API NO.
30-045-33633

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
E-3150-11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Burlington Resources LP

3. Address of Operator

PO Box 4289 Farmington, NM 87499

7. Lease Name or Unit Agreement Name

Farmington Com

8. Well No.

#1E

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter E : 1630 Feet From The North Line and 815 Feet From The West Line

Section 36

Township 31N

Range 13W

NMPM

County San Juan

10. Date Spudded

4/21/06

11. Date T.D. Reached

5/3/06

12. Date Compl. (Ready to Prod.)

8/9/09

13. Elevations (DF& RKB, RT, GR, etc.)

KB- 6032' GL- 6017'

14. Elev. Casinghead

15. Total Depth

6923'

16. Plug Back T.D.

6883'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

No

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 6770'-6866'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL-GR-CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, H40	320'	12 1/4"	332 sx	18 bbls
4 1/2"	10.5#, J55	6883'	7 7/8"	1283 sx	TOC @ 4540'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#, J55	6804'	None

26. Perforation record (interval, size, and number)

2 SPF @ 6826' TO 6866' 44 HOLES

1 SPF @ 6770'-6818' 18 HOLES

Total Holes= 62

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6770'-6866'

AMOUNT AND KIND MATERIAL USED

10bbls 15% HCL acid, 102984 gal slickwater w/40000# TLC sand

28. PRODUCTION

Date First Production

SI

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump

Well Status (Prod. or Shut-in)

SI

Date of Test

8/9/06

Hours Tested

1 hour

Choke Size

2

Prod'n For Test Period

Oil - Bbl

Gas - MCF

63 MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

SI-1090#

Casing Pressure

SI- 1087#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCFD

1520 MCF/D

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

This is a single Dakota producing well.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Amanda Sanchez
E-mail Address asanchez@abr-inc.com

Printed

Name

Amanda Sanchez

Title Regulatory Analyst

Date 8/9/06

8.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 532'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 623'	T. Entrada
		T. Fruitland- 1938'	
B. Salt	T. Atoka	T. Pictured Cliffs 2223'	T. Wingate
T. Yates	T. Miss	T. Lewis 2420'	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent. 2968'	T. Permian
T. Queen	T. Silurian	T. Chacra 3320'	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House	
T. San Andres	T. Simpson	T. Mass. Cliff House 3811'	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 3966'	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 4586'	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos 4932'	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup 5849'	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn 6639'	T. Elbert
T. Abo	T.	T. Graneros 6696'	T. McCracken
T. Wolfcamp	T.	T. Dakota 6762'	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thickn ess In Feet	Lithology
532	623		White, cr-gr ss.	5849	6639		Lt gry to brn calc carb micac Glauc silts & very fine gr gry ss w/irreg.interbed sh
623	1938		Gry sh interbedded w/tight, gry, fine-gr ss.	6639	6696		Highly calc gry sh w/thin lmst.
1938	2223		Dk gry-gry carb sh, coal, grn silts, tight- med gry, tight, fine gr ss.	6696	6762		Dk gry shale, fossil & carb w/pyrite incl.
2223	2420		Bn-Gry, fine grn, tight ss.	6762			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
2420	2968		Shale w/siltstone stringers				
2968	3320		White, waxy chalky bentonite				
3320	3811		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
			Light gry, med-fine gr ss, carb sh				
3811	3966		Light gry, med-fine gr ss, carb sh				
3966	4586		Med-dark gry, fine gr ss, carb sh & coal				
4586	4932		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
4932	5849		Dark gry carb sh.				