Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE*

FOR APPROVED

OMB NO. 1004-0137

			DEF	ART	MENT OF	THE IN	ITER	IOR		reverse side)		Expires: Dece	mber 31, 1991
			E	BUREA	U OF LAND	MANAGE	EMENT	Т		ĺ	5. LE	ASE DESIGNATION NMSF-07828	ON AND SERIAL NO.
WELL (COMPL	ETIO	V OR I	REC	OMPLE	TION F	REP(ORT AND	LOG	*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE O	F WELL:		OIL WELL		SAS WELL X	DRY	2006	SEP 13	DΩ	3 57			
h TYPE O	F COMPLE	TION:			_		1.00 0	OLI ID	111	3 31	7. UN	IT AGREEMENT San Juan 29	
o. 111 E Q	NEW T	WORK [DEEP-	<u>Г</u>	PLUG	DIFF.	1	pean	• , ,	,	8. FA	RM OR LEASE N	
	WELL 🔼	OVER [EN	ا لـا	BACK	RESVR	Other	<u>RECE</u>				San Juan 29	
2. NAME C	F OPERAT	OR						TO FARM	1101	94 KM 	9. AF	PI WELL NO.	-5 OIN 256
C	onocoP	hillips										30-039-2945	0
3. ADDRES									กั ^ง ก็รึ่งล		10. F	IELD AND POOL,	OR WILDCAT
	ON OF WE				(505) 3 d in accordan	326-9700	State o	oguiromente *	70.732	1324	11 6	Blanco MV	R BLOCK AND SURVEY
At surface		LL (Nepur	rocation cre	cary am	J III accordan	co wan any	Olate I	equi enjerio j		₹°`		OR AREA	V BLOCK AND SORVET
****				NL &	100 ' FEL		В		We .	5/			
At top pr	rod. interval SAME		elow				/s	GEV'	D.				
At total of	lepth						17	;·:		J' E		Sec. 18, T29	N, R5W, NMPM
	SAME				11/	PERMIT N	<u> </u>	DATE ISSUE	n.		12 0	OUNTY OR	13. STATE
					14.	· FUMIL N				, ^ ^		PARISH	IS. SIMIE
						FG 72			,			Rio Arriba	New Mexico
15. DATE SP 6/22/06	- 1	6. DATE T.E 6/29/0		'	17. DATE COM 8/18/0		io prod.)	11 11		VATIONS (DF, RI		BR, ETC.)*	19. ELEV. CASINGHEA
20. TOTAL D				BACK T.E	D., MD &TVD	22. IF MULT	TIPLE CO		23.4INTE	·		Y TOOLS	CABLE TOOLS
		[HOW N		DRI	LLED BY			1
6030'	TION INTERN	(A) (C) OF T	HIC COMPL	6024	OP, BOTTOM, I	IANE (NO A)	1		L			X 25. WAS DIREC	Trond
24. PRODUC	TION INTERV	AL (5) OF 1	HIS COMPLI	ETIONET	JP, BUTTUM, 1	VAIVIE (IVID AI	יט או טאו	•				SURVEY M	
	Mesaver	de 4206 -	5755'									<u> </u>	No
26. LOGS	Gamma Ray	y/CCL Acous	stic Cement	Bond Lo	ya .						27. WA	S WELL CORED	
28.						ING RECO	RD (Re	port all strings se	et in well)			
CASING SI			T, LB./FT.		TH SET (MD)	HOLE		TOP OF CEN	MENT, CE	MENTING RECO	RD		UNT PULLED
9-5/8" H-40 7" J-55		32.3#		245' 3997'		12-1/4" 8-3/4"		TOC - surf 22				15 bbls 48 bbls	
7 J-55 4-1/2" J-55		10.5#		6027		6-1/4"		265 sx	13 8X			0 bbls	· · · · · · · · · · · · · · · · · · ·
				10000							dr.a.		
29. SIZE	TOP (MD) BOTT	LINER RI		KS CEMENT*	SCREEN	I /MD\	30. SIZE		DEPTH SET (NG RECORD	ER SET (MD)
312.0	i i OF (NID	, 5011	(IVID)	320	43 CEMENT	SCREEN	(IVID)	2-3/8" 4.7# J-	-55	5657'	VIL)	FACE	EN SET (MD)
• •	ATION RECO		size and nur	nber)		32.			SHOT, F			SQUEEZE, ET	
.34 total ho 5644' - 575!			ıs			5644'-57		RVAL (MD)	420 gals			IND OF MATERIA 10 Brady Sand & I	
5046' - 544'						5046'-54						/40 Brady Sand &	
4206' - 4626	6' @ 1 spf	= 25 hole	s			4206'-46	26'		420 gak	15% HCL, 189	030#	20/40 Bradu Sai	nd & 1431800 scf N2
33.						J	PROF	DUCTION	L				
DATE FIRST PE	RODUCTION		PRODUC	CTION M	ETHOD (Flowin	g, gas lift, pui		ize and type of pum	ip)			WELL STATUS (Producing or shut-in)
SI		THOUSE T	OTES		Flowing	DIN COC	O" =		- C.4.C. **	<u> </u>	1617-	SI	ICAC OIL BATIS
DATE OF TEST		HOURS TE	SIED	CHOKE		D'N FOR T PERIOD	OIL-B	DL	GAS-M	Lr I	WAT	ERBBL	GAS-ÖIL RATIO
8/15/06			1 hr	1/2	2"		<u> </u>	0	60 mc		1 BW	РН	OIL ORGENIA
FLOW. TUBING	PRESS.	CASING P	RESSURE	CALCU 24-HOL	JR RATE	L-BBL		GAS-MCF	i	WATER-BBI	-		OIL GRAVITY-API (CÓR
SI -340 #		SI- 220			<u> </u>	0		1450 mcf	1		4 BW		<u> </u>
34. DISPOSIT	ION OF GAS			ed, etc.)								TEST WITNESSE	ED BY
35. LIST OF A	ATTACHMEN'	To be	soia									L	
36. I hereby c	ertify that the	foregoing an	d attached in	formatio	n is complete ar	nd correct as	determin	ed from all available	e records				
	1	.2	\rightarrow			_							
SIGNED	-7° [230	Klant .	<u> </u>	وس ک	TITLE	Regulato	ory Ass	sistant			DATE	9/12/06	
			*(Seé	Instru	uctions an	d Space	s for	Additional Da	ata on	Reverse Si	de)		
Title 18 U.S	.C. Section	1001, ma	-			-		willfully to mak			•	ency of the	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of ag United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ACCEPTED FOR RECORD

SEP 18 2006

SUMMARY OF POR	OUS ZON	ES: (Show a	SUMMARY OF POROUS ZONES: (Show all important zones fo porosity and contents thereof; cored intervals; and	GEOLOGIC MARKERS	RKERS
drill-stem, tests, inclu	iding depth	interval test	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and		
recoveries.):					
FORMATION	TOPS	BOTTOMS	S. DESCRIPTION, CONTENTS, ECT.	NAME	10P
Ojo Alamo	2562'	2764	White, cr-gr ss.	Ojo Alamo	2562'
Kirtland	2764'	3258'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2764'
Fruitland	3258'	3452'	ed gry, fine gr ss.	Fruitland	3258'
Pictured Cliffs	3452'	4205'		Pictured Cliffs	3452'
Lewis 4205	4205'	4465'	Shale w/silstone stringers	Lewis	4205'
Huerfanito Bentonite	4465'	5260'	White, waxy chalky bentonite	Huerfanito Bentonite	4465
Chacra	5260'	5354'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5260'
Upper Cliff House	5354'	5632'		Upper Cliff House	5354'
Mas. Cliff House	5632'	5632'	ss. Ggry, fine-grn, dense sil ss.	Mas. Cliff House	5632'

