

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2006 SEP 14 PM 4 30  
RECEIVED  
070 FARMINGTON NM

1. **Type of Well**  
GAS

2. **Name of Operator**  
ConocoPhillips

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Unit O (SWNE), 1100' FSL & 2600' FEL, Sec. 9, T29N, R5W, NMPM

5. **Lease Number**  
NMSF-078642

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**  
San Juan 29-5 Unit

8. **Well Name & Number**  
San Juan 29-5 Unit #61A

9. **API Well No.**  
30-039-29759

10. **Field and Pool**  
Blanco MV

11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

8/21/06 RIH w/ 8 3/4" bit & tag cement @ 180'. D/O cement & then formation to 4055'. Circ. hole. RIH w/ 93 jts, of 7", 20#, J-55 ST&C casing set @ 4041'. 8/23/06 RU to cement. Pumped preflush of 23 bbls gel water. Lead w/ 430 sx (1170 cf - 208 bbls) Class G w/ 3% DO790, 2% DO46. Tail w/ 230 sx (309 cf - 55 bbls) Class G, 50/50 Poz w/ 2% D20, L2 S-001, 5 #/sx F24, .15% D65. Drop plug & displaced w/ 161 bbls FW. Circ 50 bbls cement to surface. WOC. NU BOP. 8/24/06 PT casing, 1800 #/30min. OK.

8/24/06 RIH w/ 6 1/4" bit. D/O cement & then formation to 6275' (TD). TD reached 8/25/06. Circ. hole. RIH w/ 147 jts 4 1/2", 10.5#, J-55, ST&C casing set @ 6246'. 8/26/06 RU cement. Pumped preflush of 20 bbls vis gel, 10 bbls FW w/ L64 clay stabilizer. Lead w/ 265 sx (383 cf - 68 bbls) Class G, 50/50 Poz w/ .25 #/sx DO29, 3% D020, 1 E/sx DO24, .25% D167, .15% DO65, .1% D8000. .10 DO46, 3.5 #/sx phenoseal. Drop plug & displaced w/ FW. Bumped Plug w/ 1351#. ND. Install trash cap. RD & released rig @ 8/26/2006. Will show TOC & casing PT on the next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Kandis Roland Kandis Roland Title Regulatory Assistant Date 9/13/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

