Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-09766 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE [] FEE x 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A HAMPTON DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number 3 167067 XTO Energy Inc. 3. Address of Operator Pool name or Wildcat 2700 Farmington Ave., Bldg. K Ste. 1 Farmington, NM 87401 BLANCO MESAVERDE 4. Well Location 790 NORTH 1550 Unit Letter feet from the line and feet from the line Township 30N Range 11W County SAN JUAN HARON STATE OF THE SECOND 11. Elevation (Show whether DR, RKB, RT. GR. etc.) Pit or Below-grade Tank Application or Closure ____ Depth to Groundwater __ __ Distance from nearest fresh water well _____ Distance from nearest surface water ___ Pit Liner Thickness: __ Below-Grade Tank: Volume ____ _bbls; Construction Material _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. [PLUG AND **ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND **CEMENT JOB** COMPLETION OTHER: OTHER: CHEMICAL TREATMENT \mathbf{x} 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. performed a chemical treatment on the above mentioned well as follows: MIRU pmp truck. Ppd 10 gals 216B (biocide) dwn csg & flushed w/10 gals of 2% KCL wtr. Ppd 10 gals 216B (biocide) dwn flow line & flushed w/10 gals of 2% KCL wtr. RDMO pmp trk. RWTP 9/12/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed on closed according to NMOCD guidelines _____, a general permit ____or an (attached) alternative OCD-approved plan _____ REGULATORY COMPLIANCE TECH DATE SIGNATURE. TITLE_ E-mail address: lorri bingham@xtoenergy.com Type or print name LORRI D. BINGHAM Telephone No. 505-324-1090 For State Use Only TEPUTY OIL & GAS INSPECTOR, DIST. @ SEP 2 1 2006 APPROVED BY TITLE DATE

Conditions of Approval, if any: