## State of New Mexico Energy, Minerals & Natural Resources

xico Form C-104 al Resources Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II

District I

Title:

Email

Date:

REGULATORY COMPLIANCE TECH

lorri bingham@xtoenergy.com

9/11/06

OIL CONSERVATION DIVISION Submit to Appropriate District Office 1301 W Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. 5 Copies District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number Operator name and Address XTO ENERGY INC. 167067 <sup>3</sup> Reason for Filing Code/Effective Date 2700 FARMINGTON AVE., BLDG. K STE. 1 FARMINGTON, NM 87401 NEW DRILL 5 Pool Name 4 API Number 71599 30-0 167067 BASIN DAKOTA 45-33589 Well Number <sup>7</sup> Property Code 8 Property Name FRED FEASEL J #1F 22698 Surface Location II. Section Lot. Idn Feet from the North/South Line Feet from the East/West line County UL or lot no. Township Range 665 NORTH 1545 <u>NAUL NAS</u> 28N Bottom Hole Location Township Lot. Idn North/South Line Feet from the East/West line County Section Feet from the UL or lot no. 13 Producing Method Code 14 Gas Connection Date C-129 Effective Date <sup>17</sup> C-129 Expiration Date 15 C-129 Permit Number 12 Lse Code III. Oil and Gas Transporters Transporter OGRID Transporter Name 20 POD 21 O/G POD ULSTR Location and Description and Address WILLIAMS FIELD SERVICES 25244 C 295 CHIPETA WAY SALT LAKE CITY, UT 84158 GLANT REFINERY 9018 0 50 ROAD 4990 BLOOMFIELD, NM 87413 MS ON IV. Produced Water <sup>23</sup> POD 24 POD ULSTR Location and Description Well Completion Data 25 Spud Date <sup>26</sup> Ready Date 27 TD 28 PBTD 29 Perforations DHC, MC 6830 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12-1/4" 8-5/8" 24# J-55 3771 255 7-7/8" 5-1/2" 15.5# J-55 6824 ' 1061 2-3/8" 4.7# J-55 6377' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure 9/5/06 4 HRS 120 260 <sup>42</sup> Oil 41 Choke Size 44 Gas 45 AOF 43 Water 46 Test Method FLOWING <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the 9-20-06 OIL CONSERVATION DIVISION Approved by: Signature SUPERVISOR DISTRICT # 3 Printed name Title: LORR

Approval Date:

Phone: 505-324-1090

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