

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit M (SWSW) 660' FSL & 660' FWL, Sec. 1, T30N, R13W NMPM

5. **Lease Number**
NMNM-04375
6. **If Indian, All. or**
Tribe Name

7. **Unit Agreement Name**

8. **Well Name & Number**

Reid A #2F
9. **API Well No.**

30-045-33615

10. **Field and Pool**

Basin Dakota

11. **County and State**
San Juan Co., CO

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other -- Completion

13. Describe Proposed or Completed Operations

7/7/06 MIRU Basic #1320. ND WH. NU BOP. PT blind rams and 2 3/8" pipe to 250psi 10min and 1800psi 30min, ok. LD hanger. TIH w/ 3 7/8" mill. Tag cmt @ 4220' (39' cmt) DV tool @ 4259'. RU swivel. Tbg stuck, attempt to free for 2hrs. Run free point in 2 3/8" tbg to 4155'. Chemical cut tbg @ 4100'. TOH w/35 STDS and cut off. RIH w/3 3/4" over shot. 7/11/06 Engage grapple @ 4100' begin jarring on fish. Released over shot. TOOH w/ 2 3/8" tbg and fishing tools. Top of fish @ 4100'. RU swivel, break circulation w/2% KCL. Recovered 65bbls of heavy drilling mud/LCM. Fish for 4 days. 7/14/06 TIH w/ 3 7/8" bit, tag @ 4240'. RU swivel, break circulation w/2% KCL. C/O top of DV tool @ 4259'. Mill out 4 1/2" DV tool. Mill out LCM/cmt 6530' to top of FC @ 6700'. Mill out float collar and 10' of cmt to 6710' float shoe @ 6723' (new PBTD @ 6710'). Circulate.

7/17/06 RU Blue Jet Wireline. Ran gauge ring to PBTD @ 6710'. Ran CBL/GR/CCL from 6710' to surface. TOC @ 4700' (DV tool @ 4259'). RD W/L. TIH w/pkr. Set pkr @ 4291'. PT csg below DV tool to 2000psi for 15mins, ok. Released pkr. PUH 62' above DV tool set pkr @ 4197'. PT csg above pkr to 2000psi, ok. Established rate into DV tool @ 3bpm 400psi circulated out bradenhead. Released pkr. TOH w/pkr. TIH w/ 4 1/2" retainer. Set cmt retainer @ 4165'. Established rate w/10bbls H2O @ 2bpm 525psi. Circulate out bradenhead. Pump 10bbls of mud. Pump 750sxs(1590cu-200bbls)prem lite. Followed w/ 10sxs(138cu-24bbls)Type 3 cmt. Circulated 100bbls of cmt. Sting out of cmt reatiner. TIH w/ 3 7/8" mill. Tag cmt reatiner @ 4165'. RU swivel, Break circulation w/2% KCL. Mill out cmt retainer 4167' to 4225' and from 4225' to 4270'. Circulate hole. PT csg to 1500psi, ok. RD swivel.

7/21/06 RU Frac valve. PT valve and csg to 4100 psi/15 minutes. Good test.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Analyst Date 9/11/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

