

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2006 SEP 14 PM 4 29																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON NM																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		5. LEASE DESIGNATION AND SERIAL NO. NMNM-04375																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit M (SWSW) 660'FSL, 660'FWL At top prod. interval reported below Same as above At total depth Same as above		7. UNIT AGREEMENT NAME																			
14. PERMIT NO.		8. FARM OR LEASE NAME, WELL NO. Reid A #2F																			
DATE ISSUED		9. API WELL NO. 30-045-33615																			
15. DATE SPUDDED 6/13/06		10. FIELD AND POOL, OR WILDCAT Basin Dakota																			
16. DATE T.D. REACHED 6/19/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1 T30N R13W																			
17. DATE COMPL. (Ready to prod.) 8/24/06		12. COUNTY OR PARISH San Juan																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL - 6888' KB 6903'		13. STATE New Mexico																			
20. TOTAL DEPTH, MD & TVD 6725'		19. ELEV. CASINGHEAD																			
21. PLUG, BACK T.D., MD & TVD 6724'		23-INTERVALS DRILLED BY yes																			
22. IF MULTIPLE COMPL., HOW MANY*		ROTARY TOOLS																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6560'-6686'		CABLE TOOLS																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR		25. WAS DIRECTIONAL SURVEY MADE No																			
27. WAS WELL CORED No																					
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number)																					
2 spf 6648'-6686'=32 holes 1 spf 6560'-6636'=32 holes Total holes= 64																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS This is a single Dakota well.																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED [Signature] TITLE Regulatory Analyst

DATE

9/18/06 NOTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 18 2006
FARMINGTON FIELD OFFICE
BY [Signature]

Ojo Alamo	362'	423'	White, cr-gr ss.	Ojo Alamo	362'
Kirtland	423'	1888'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	423'
Fruitland	1888'	2006'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1888'
Pictured Cliffs	2006'	2221'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2006'
Lewis	2221'	2774'	Shale w/siltstone stringers	Lewis	2221'
Huerfanito Bentonite	2774'	3102'	White, waxy chalky bentonite	Huerfanito Bent.	2774'
Chacra	3102'	3604'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3102'
Upper Cliff House	3604'	3706'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	3604'
Mass. Cliff House	3706'	3731'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	3706'
Menefee	3731'	4407'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3731'
Point Lookout	4407'	4802'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4407'
Mancos	4802'	5686'	Dark gry carb sh.	Mancos	4802'
Gallup	5686'	6441'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5686'
Greenhorn	6441'	6500'	Highly calc gry sh w/thin lmst.	Greenhorn	6441'
Graneros	6500'	6558'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6500'
Dakota	6558'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6558'