

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other **2006 AUG 22 AM 11 29**  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other **RECEIVED**  
2. Name of Operator **OTO FARMINGTON NM**  
**Peoples Energy Production - TX, L.P.**  
3. Address **1301 McKinney, Ste. 3200; Houston TX 77010** 3a. Phone No. (include area code) **713-890-3614**  
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **795' FSL & 1600 FEL Sec 26, T32N, R9W '0' / 15**  
At top prod. interval reported below  
At total depth **2300 774** **1920' FSL & 690' FEL S26, T32N, R9W 'I' / 9**  
14. Date Spudded **05/29/06** 15. Date T.D. Reached **06/09/06** 16. Date Completed **08/04/06**  
☐ D & A ☒ Ready to Prod.  
17. Elevations (DF, RKB, RT, GL)\* **6537 GR**  
18. Total Depth: MD **6434** 19. Plug Back T.D.: MD **6124** 20. Depth Bridge Plug Set: MD **NA**  
TVD **6124** TVD **NA**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**No open hole logs. CHL**  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☐ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	95/8 J55	36	0	240.77		120 CL G	1.16	Surf.	NA
8 3/4"	7 J55	23	0	3833	3040'	150 CL G	3.37	3040	NA
						375 CL G/TXI	2.11	Surf	NA
6 1/4"	4.5 J55	10.5	0	6393		355 CL TXI	3.53	1900 CHL	NA

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6011'	NA						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Mesa Verde</b>			<b>5728-6146</b>			<b>Open</b>
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>6062-6146</b>	<b>Acidize w/ 500 gal 7.5% HCL</b>
<b>5728-5892</b>	

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
<b>08/04/06</b>	<b>07/12/06</b>	<b>48</b>		-	<b>1400</b>	-			<b>Flowing</b>
Choke Size <b>2 3/8</b>	Tbg. Press. Flwg. SI <b>700</b>	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
				-	<b>1400</b>	-		<b>Flowing</b>	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									<b>AUG 23 2006</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
									<b>FARMINGTON FIELD OFFICE</b>

(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold (test was vented)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
1st Otero	4913	5347			
Cliff House	5347	5763			
Menefee	5763	6058			
Pt Outlook	6058	6453			

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vickie FrederickTitle Sr. Oper. Analyst (713) 890-3614Signature Vickie FrederickDate 08/16/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.