

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribal Name

7. If Unit or CA Agreement Designation

SUBMIT IN TRIPLICATE

2006 SEP 18 PM 1 24

RECEIVED
070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #35B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33794

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1175' FSL & 1490' FWL, SE/4 SW/4 SEC 05-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-12-2006 MIRU, drill rat & mouse hole. Spud well on 8/11/06 @ 11:00 hrs. Drl 12 1/4" hole from 0' to 350'. Circulate hole clean, POOH, RU csg crew.

08-13-2006 Run 9 5/8" csg & land @ 336'. Guide shoe, 1 jt csg, insert float, 7 jts csg = 321.24 + landing jt. Landing jt = 14.5' + 321.24 = 336' shoe depth. 8 jts, 36#, J55, ST&C, VYK csg = 321.24'. RD & release casers. Circulate 9 5/8" surface csg while waiting on cementers to arrive. RU cementers. Cement 9 5/8" surface csg @ 336' shoe depth. Single slurry cmt job, 10 bbls water spacer, 200 sxs Type III cmt + 32.5 bbls FW + 2% CaCl-2 + .25#/sx Cello Flake = 50.2 bbls slurry @ 14.5 PPG. (Yield = 1.41/WGPS = 6.84). Displace w/ 22.8 bbls FW, bump plug from 175 to 720 PSI @ 13:58. Release pressure, check float, pressure back up to 500 PSI & shut csg in, 30 bbls cmt returns to surface, good csg & cmt jobs. Prepare to NU & test BOP, LO landing jt, NU BOP, all related lines & equipment. Test BOP, all related lines & equipment, 250 PSI low test for 5 min, 1500 PSI high test for 10 min, test csg @ 1500 PSI for 30 min, function test Koomey Unit, secure from BOP testing, latch up 1st DC to begin drill out.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 14, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 19 2006

FARMINGTON FIELD OFFICE
BY Tracy L. Switzer

NMOC

08-14-2006 MU bit sub & re-run bit on first DC out of derrick. Run in w/ re-run bit & DC's. Tag top of cmt @ 290'. Drl cmt, insert float, cmt guide shoe from 290' to 336'. CO from 336' to 350'. Rotary drill 8 3/4" hole from 350' to 815'. Change out MWD-EM tool.

08-15-2006 Directionally drilling 8 3/4" hole from 815' to 1645'.

08-16-2006 Directionally drilling 8 3/4" hole from 1645' to 2415'.

08-17-2006 Directionally drilling 8 3/4" hole from 2415' to 2970'.

08-18-2006 Directionally drilling 8 3/4" hole from 2970' to 3630'.

08-19-2006 Directionally drilling 8 3/4" hole from 3630' to 3660'. Circulate & condition mud to 70 VIS, 9.2 wt, 10 WL, circulate hole clean to wiper trip, make 15 stand wiper trip up & back to bottom @ 3660'. Circulate hole clean to trip out onto bank. Pull out & stand back DP, LD HWDP & directional tools. RU csg crew, RIH & land 7" csg @ 3650', guide shoe, 22' jts csg, float collar, 93 jts csg = 3635' + 15' land jt = 3650', 94 jts, 23#, J-55, LT&C csg = 3632'. RD & release csg crew, RU cementers, cmt 7" csg @ 3650' as follows: 10 bbl wtr spacer, lead cmt = 500 sxs (1055 cu.ft.) Premium LT cmt + 8% Bentonite + 1% CaCl₂ + 4% Phenoseal + .25#/sx Cello Flake + 137.1 bbls FW = 187.92 bbls. Slurry @ 12.1 PPG (yield = 2.11 / WGPS = 11.52). Tail cmt = 50 sxs (71 cu.ft.) Type III cmt + 1% CaCl₂ + 4% Phenoseal + .25#/sx Cello Flake + 7.87 bbls FW = 12.65 bbls slurry @ 14.5 PPG (yld = 1.42 / WGPS = 6.61). Displace w/ 142.8 bbls FW, bump plug from 950 psi to 1620 psi, plug down @ 2400 hrs, 08/19/06, hold 1620 psi for 30 min. RD & release cementers. Prepare to drill out into 6 1/4" air section of well.

08-20-2006 BO landing jt, PU 4 1/2" DC, TIH. Test 4" pipe rams & 7" csg to 1500#. Unload hole @ 2642'. TIH, unload hole @ 3080'. TIH, tag cmt @ 3611'. Unload hole, drl cmt & float equipment. Dry hole to dusting. Drilling 6 1/4" prod hole w/ air hammer from 3660' to 4003'.

08-21-2006 Drilling 6 1/4" prod hole w/ air hammer from 4003' to 5731'.

08-22-2006 Drilling 6 1/4" hole from 5731' to 6108'. Circulate & condition, TOOH w/ 61 stds, LDDP, DC's & air hammer. RU csg crew, RIH w/ 68 jts 4 1/2", J-55, J-55 csg, land @ 6108' as follows: guide shoe, 1 jt csg, float collar, 67 jts csg. TOL @ 3493', float collar @ 6086'. Circulate hole, RD csg crew, RU cementers. Cmt 4 1/2" liner as follows: 10 bbls gelled H₂O, 10 bbls H₂O, 170 sxs (366 cu.ft.) Premium Light HS w/ additives. 12.3 ppg, 2.15 yld. Plug down @ 0336 hrs, 8/22/06. Circulate 12 bbls cmt to surface. RD cementers, LDDP.

08-23-2006 LDDP, rig released @ 1200 hrs, 8/22/06.

report PT on 4 1/2 liner
report TOC on 7" csg