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1 TAPEA 1	TED STATES	•		FORM APPROVED OMB NO. 1004-0137
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				Expires March 31, 2007
				5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM-14917
Do/not use this form for p				6. If Indian, Allottee or Tribe Name
abandoned well. Use Form	n 3160-3 (APD) for such	proposals. Onne SEP 11 PI	η 12 Ι	18
SUBMIT IN TRIPLICATE		[800 OEI -2-2-1	<u> </u>	7. If Unit or CA/Agreement, Name and/or No
FIZE SOBMIT IN TRIPLICATE	Other mistructions on rev	RECEIV	ED	,
1. Type of Well 070 FARM			TON N	8. Well Name and No.
Oil Well X Gas Well Other	0101244		8. Well Name and No. VALENCIA CANYON UNIT #14	
2. Name of Operator				
XTO Energy Inc.	2h Dh	one No. (include area code	.1	9. API Well No.
3a. Address 3b. Phone No. (include area code) 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090			,	30-039-21489 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				BASIN FRUITLAND COAL
820' FNL & 1120' FWL SEC. 23D-T28N-R4W				
				11. County or Parish, State
				RIO ARRIBA NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NOTIC	E, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
1	Alter Casing	Fracture Treat	Reclamatio	
X Subsequent Report				
	Casing Repair	New Construction X	Recomplet	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	y Abandon
	Convert to Injection	Plug Back	Water Disp	oosal
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. Itesting has been completed. Final Abandonment is determined that the final site is ready for final inspection of the involved operations. Itesting has been completed. Final Abandonment is determined that the final site is ready for final inspective in the second of the second operations. With the second of the second of the second operation oper	plete horizontally, give subsurface rformed or provide the Bond Not If the operation results in a multi Notices shall be filed only after action.) The Basin Fruitland Cost. TOH w/tbg. MIRU pmg. 1' (0.48" diam, ttl 45. MIRU acid equip. Sequip. 8/9/06 TOH w/t the A. w/1000 gals 15% Notices and Bracky sol per wt slip BFW & KW. ND fract 18/3' - 4084' (PBID). Cim 8/31/06 TIH w/OEMA w	e locations and measured a on file with BLM/BIA. iple completion or recompl all requirements, including al as follows: trk. MIRU WLU. bholes). RDMO WI Spot 250 gals 15% log, dwn hole shut IFE acid. Frac'd ips, coated w/ Sar vlv. NU BOP. PU irc 2 hrs w/AFU. v/weep hole & pin,	Ran Gan Can Can Can Can Can Can Can Can Can C	rical depths of all pertinent markers and zones ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has a constant of the control
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	T	itle		
LORRI D. BINGHAM		REGULATORY	COMPLI	ANCE TECH
The Thelan	D	ate 9/8/06		
THIS	S SPACE FOR FEDERAL	OR STATE OFFICE	USE	CONTRACTOR OF A PARTY OF THE PA
Approved by		Title		DaSEP 1 2 2006
Conditions of approval, if any, are attached. Approval of	of this notice does not warrant o	Office		FARMATONESSIOFFICE
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the subject lease	•		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.