

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other **070 FARMINGTON NM**

2. Name of Operator
Rocanville Corporation

3a. Address
c/o Dean Collins, 4201 Terrace Dr, Farmington, NM 87402

3b. Phone No. (include area code)
505-320-6425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1100' FNL, 990' FEL, Section 14, T27N, R13W

5. Lease Serial No.
NM 060402A

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Fairfield #1

9. API Well No.
30-045-06559

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well has been recompleted in the Fruitland Coal as per the attached sheet

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Dean C. Collins

Title **Agent**

Signature

Dean C. Collins

Date

08/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date **SEP 06 2006**

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDB

Fairfield #1
Rocanville Corporation

Summary of Operations

8/14/2006: SD.

8/15/2006: SD.

8/16/2006: RIH and set cement retainer @ 1661'. RU Halliburton. Established rate of 2 BPM @ 30 psi. Mixed and pumped 200 sx (42 bbls slurry) Class G cement w/ 2% CaCl₂, beginning pressure 30 psi, final pressure 300 psi. Displaced w/ 5.4 bbls water, final pressure 1100 psi. Pulled out of retainer and spotted 50' cement on top of retainer. TOOH. Perforated 1178-96' and 1211-26', 4 spf, 132 holes. Set RBP @ 1310'. TIH w/ 2-7/8" workstring and attempted to set packer @ 1098' and 1130'. Would not hold.

8/17/2006: TIH w/ tension packer and set @ 1130'. RU Weatherford Fracturing Tech. Pumped 10 bbls 7-1/2% HCl @ 3.8 BPM, 1200 psi. Fractured Fruitland Coal w/ 74,168# 20/40 sand @ 1, 2, 3 and 4 ppg in 20# gel, 60% quality nitrogen foam. AIR 14 BPM, MIR 16 BPM, ATP 1950 psi, MTP 2200 psi. RD Weatherford. Opened well on 1/4 choke to flowback tank.

8/18/2006: Flowed well to flowback tank thru 1/4" choke.

8/19/2006: Released pkr and TOOH. TIH w/ 2-3/8" tbg w/ retrieving head and string float. Cleaned out sand fill to RBP @ 1310' w/ air/mist. Released RBP and TOOH. RIH w/ open ended tubing w/ string float 1 jt up to 1240'. Circulated hole w/ air/mist to clean up.

8/21/2006: SICP 200 psi. Unloaded hole and continued circulating hole w/ air/mist. Well making natural gas and 1 to 1-1/2 BPH water. Left well open to flowback tank overnite.

8/22/2006: No water production overnite. Unloaded hole w/ air and circulated for 30 min. Recovered 6.5 bbls water. TOOH w/ 2-3/8" tbg. TIH w/ 40 jts 2-3/8, 4.7# J-55 EUE tubing w/ seating nipple on bottom. Landed tbg @ 1274' KB. ND BOP. NU WH. Cleaned up location. Moved out rig.