

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		RECEIVED
2. Name of Operator Rocabville Corporation		070 FARMINGTON NM
3a. Address c/o Dean Collins, 4201 Terrace Dr, Farmington NM 87402	3b. Phone No. (include area code) 505-320-6425	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL, 790' FEL, Sec 15, T27N, R13W NMPM		

5. Lease Serial No. NM 060402
6. If Indian, Allottee or Tribe Name Navajo
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Fairfield #2
9. API Well No. 30-045-06589
10. Field and Pool, or Exploratory Area Basin Dakota
11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Rocabville Corporation proposes to abandon the existing Dakota interval and recompleate the well in the Fruitland Coal as per the attached procedure.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Dean C. Collins

Title Agent

Signature

Date

08/29/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Rocanville Corporation

Well Name: Fairfield #2

Location: 790' FNL, 790' FEL, Unit A, Sec 15, T27N, R13W
San Juan Co., New Mexico

API #30-045-06589

Elevation: 5965' DF, 5955' GL

Surf Csg: 9 $\frac{5}{8}$ " 32.3# H-40 ST&C set @ 230'. Cmt w/_115 sx w/ 2% CaCl. Circ to surface. 12-14" hole.

Production Csg: 4 $\frac{1}{2}$ " 10.5# J-55 ST&C set 6250. Cmt'd w/160 sx Pozmix, 2% gel. TOC ~ 5638'. 8-3/4" hole.

Tbg: 1-1/4" 2.4# EUE to 6073'. Pulled unknown amount of tbg. TOOH and became stuck. Re-landed tbg and RTP.

Perforations: Perf & test the Fruitland Coal

PC @ 1355'
Mesa Verde @ 2255'
Gallup @ 5080'
Mancos @ 4170'
Dakota @ 5930'

Existing perfs:

5931-5980' frac'd w/ 36,200 gal water and 30,000# 20/40 sand

5999-6099' frac'd w/ 50,500 gal water and 45,000# 20/40 sand.

6126-6132' acidized, tested and squeezed w/ 50

Operations to Date: MIRU 8/23-8/28/2006. Found tbg stuck. Ran freepoint Cut off tbg @ 3980'. Ran overshot and jars and jarred tbg loose. LD 1-1/4" tbg. Ran 3-7/8" bit and casing scraper. Cleaned out to 6070'. Ran RBP and packer. Found @ least 4 holes in casing – (1) 2 holes between 4365' and 4176', (2) 1 hole between 2956' and 4110' and (3) one hole between 1490' and 2549'. Also casing above 1234' bleeds off ~50 psi per min from 800 psi.

Procedure:

1. TIH w/ 4-1/2" cement retainer. Set retainer @ 5880'.

2. PH cementing company. Establish rate w/ water. Mix and pump 200 cu Class B

5. *If casing does not circulate. Isolate Fruitland Coal intervals through perforating 4 squeeze holes @ 1100'. RD perforating company. RIH w/ cement retainer and set @ 1350'. Stab into retainer and attempt to establish circulation. Circulate until returns are clean. RU cementing company. Mix and pump 200 sx Class B cement containing 2% CaCl_2 . Displace cement to retainer w/ 5.2 bbls water. POOH retainer setting tool and reverse hole clean. TOOH. WOC. Test casing to cement retainer to 1500 psi. Re-squeeze if necessary. Proceed w/ step 7.
6. If casing did not circulate in Step 9, RIH w/ packer and squeeze holes @ 1100' w/ 100 sx Class B cement containing 2% CaCl_2 . WOC over nite. Release packer and TOOH.
7. RIH w/ 3-7/8" mill and six 3-1/8" drill collars. Clean out to cement retainer @ 1350'.
8. Circulate hole clean w/ 2% KCl water. TOOH.
9. RU perforating company. Run GR/CCL/CBL log. Perforate Lewis formation.
10. RIH frac packer and frac string. Set packer 50' above Fruitland perms. Install frac valve. Fracture treat Fruitland w/ 30,000 gal 60 quality nitrogen foam and 75,000# 20/40 sand. Procedure frac job w/ 5 bbls 7-1/2% HCl.
11. Flow well back thru 1/4" and 1/2" chokes.
12. Clean out fill (with air/mist). POOH, laying down work string.
13. PU and RIH w/ production tubing to bottom perforation w/ 1.78" F Nipple, (pump type of nipple) 1 jt off bottom. Swab hole to unload if necessary.
14. RD rig and equipment. Clean up location.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06589	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 9667	⁵ Property Name Fairfield	⁶ Well Number 2
⁷ OGRID No. 19528	⁸ Operator Name Rocanville Corporation	⁹ Elevation 5955' GL

¹⁰ Surface Location

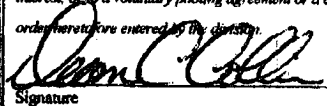
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	27N	13W		790	North	790	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.00	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

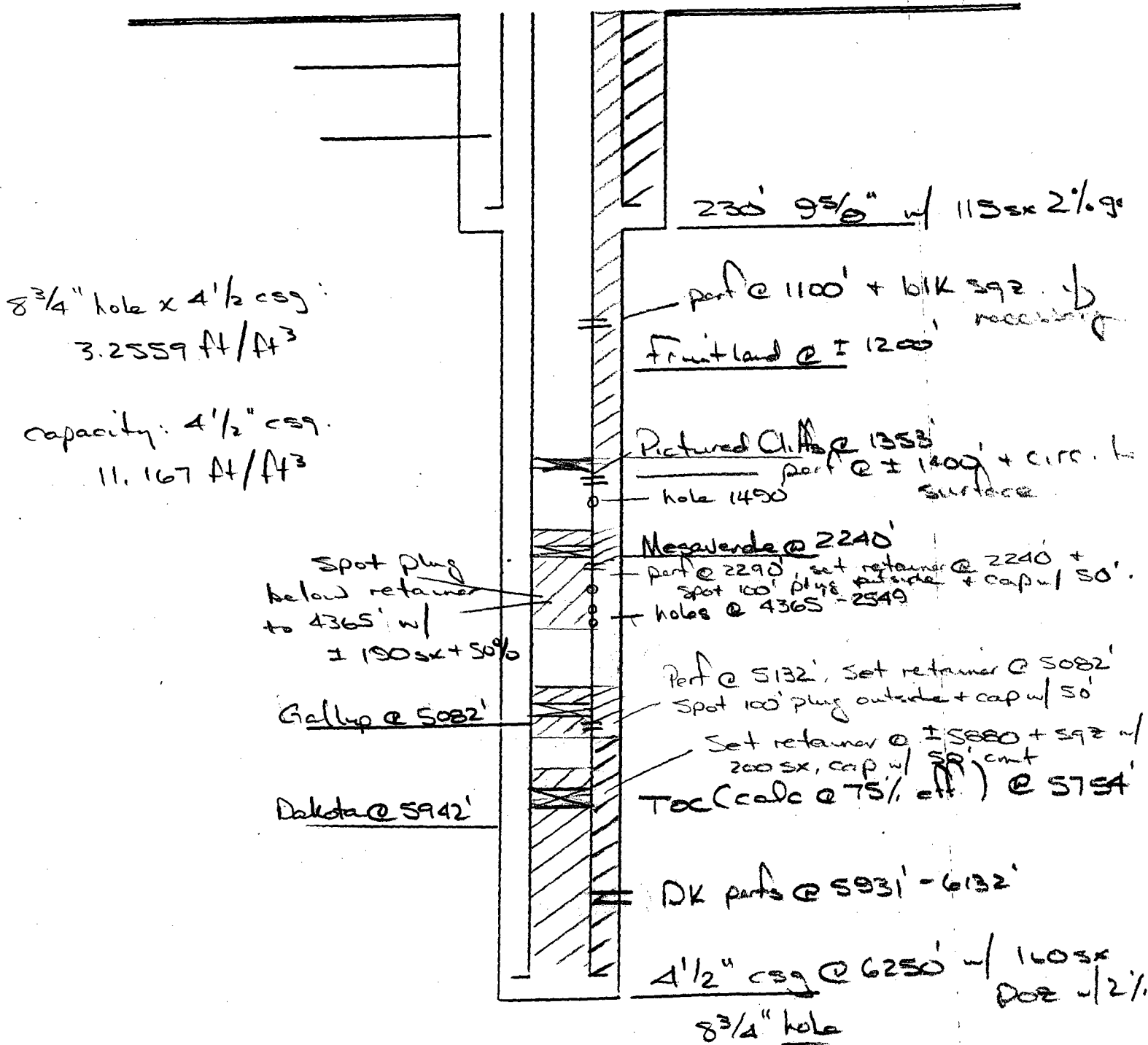
¹⁶									
¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature _____ Date 8/29/06 Dean C. Collins Printed Name									
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Certificate Number _____									

per D.C. to K.S. 9-22-06

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WELL DIAGRAM

Operator: Rogersville Corp Lease: NM 060402
 Well: 2 Fairfield Location: _____
 County and State: San Juan
 Reviewed By: J Lovato Date: 8/30/06
 Remarks: Plug back + recomplete pursuant to the following
all plugs inside pipe must utilize 50% excess
cement; Plugs outside of pipe must utilize 100% excess



* 50% excess inside +
 100% excess outside.