

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078120-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Choke Cherry Canyon 1M

9. API WELL NO.

30-045-331550002

10. FIELD AND POOL, OR WILDCAT

Blanco MesaVerde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.9 T31N R12W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SNE) 1985' FNL, 660' FEL

(SNE)

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED

5/11/06

16. DATE T.D. REACHED

5/31/06

17. DATE COMPL. (Ready to prod.)

9/5/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6171' KB 6186'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7327'

21. PLUG, BACK T.D., MD & TVD

7295'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco MesaVerde 4824' - 5330'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	137'	12 1/4"	surface; 50sx (81 cf)	3 bbls
8 3/4" 2 1/2"	20# J-55	4554'	7" 5 3/4"	surface; 664sx (1379 cf)	24 bbls
6 1/4" 4 1/2"	10.5# J55	7327'	4 1/2" 6 1/4"	TOC 3205'; 201sx (407 cf)	69 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7232'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
4824' - 5330'
total holes=28

total holes=28

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4824' - 5330'	10 bbls slickwater N2 Foam,
	10bbls 15% HCL acid
	140000# 20/40 Brady sand,
	1517000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
8/31/06	1	2			31 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI - 348#	SI - 348#			746 mcfd				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2200 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy H. Moner

TITLE

Regulatory Assistant

DATE

9/19/06

RECEIVED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Rec 9/25/06

SEP 21 2006
FARMINGTON FIELD OFFICE
BY *Troy C. Salyers*

Ojo Alamo	755'	855'	White, cr-gr ss.	Ojo Alamo	755'
Kirtland	855'	2390'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	855'
Fruitland	2390'	2635'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2390'
Pictured Cliffs	2635'	2792'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2635'
Lewis	2792'	3355'	Shale w/siltstone stringers	Lewis	2792'
Huerfanito Bentonite	3355'	3773'	White, waxy chalky bentonite	Huerfanito Bent.	3355'
Chacra	3773'	4195'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3773'
Upper Cliff House	4195'	4292'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4195'
Mass. Cliff House	4292'	4456'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4292'
Menefee	4456'	4990'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4456'
Point Lookout	4990'	5365'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4990'
Mancos	5365'	6300'	Dark gry carb sh.	Mancos	5365'
Gallup	6300'	7036'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6300'
Greenhorn	7036'	7090'	Highly calc gry sh w/thin lmst.	Greenhorn	7036'
Graneros	7090'	7145'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7090'
Dakota	7145'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7145'