

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1998

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078120-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Choke Cherry Canyon 1M

9. API WELL NO.

30-045-331550001

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.9 T31N R12W, NMPM**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

X

DRY

Other

2005 SEP 21 AM 8 02

b. TYPE OF COMPLETION:

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

Other

DIFF.

RESVR

Other

RECEIVED

070 FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit H-(SNE) 1985' FNL, 660' FEL

(SNE)

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

San Juan**New Mexico**

15. DATE SPUDDED

5/11/06

16. DATE T.D. REACHED

5/31/06

17. DATE COMPL. (Ready to prod.)

9/5/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6171'**KB****6186'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7327'

21. PLUG, BACK T.D., MD & TVD

7295'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7146'- 7280'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
95/8"	32.3#, H40	137'	12 1/4"	surface; 50sx (81cf)	3 bbls
8 3/4" 2"	23# J-55	4554'	7" 5/8" 3 1/4"	surface; 664sx (1379 cf)	24 bbls 69 bbls
8 1/4" 4 1/2"	10.5# J55	7327'	4 1/2" 6 1/4"	TOC 3205'; 201sx (407 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7232'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7224' - 7280'
total holes=38
@1SPF
7146' - 7218'
total holes=27

total holes=65

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7146' - 7280'	96bbls slickwater,
	10bbls 15% HCL acid
	30000# 20/40 tempered LC sand,

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
8/31/06	1	2			3 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL		OIL GRAVITY-API (CORR.)	
SI - 348#	SI - 348#			83 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVIDK well being DHC per order #2200 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Macey N. M... ..

TITLE

Regulatory Assistant

DATE

9/19/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 21 2006FARMINGTON FIELD OFFICE
BY *Troy L. Saltyers*

Ojo Alamo	755'	855'	White, cr-gr ss.	Ojo Alamo	755'
Kirtland	855'	2390'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	855'
Fruitland	2390'	2635'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2390'
Pictured Cliffs	2635'	2792'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2635'
Lewis	2792'	3355'	Shale w/siltstone stringers	Lewis	2792'
Huerfanito Bentonite	3355'	3773'	White, waxy chalky bentonite	Huerfanito Bent.	3355'
Chacra	3773'	4195'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3773'
Upper Cliff House	4195'	4292'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4195'
Mass. Cliff House	4292'	4456'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4292'
Menefee	4456'	4990'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4456'
Point Lookout	4990'	5365'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4990'
Mancos	5365'	6300'	Dark gry carb sh.	Mancos	5365'
Gallup	6300'	7036'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6300'
Greenhorn	7036'	7090'	Highly calc gry sh w/thin lmst.	Greenhorn	7036'
Graneros	7090'	7145'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7090'
Dakota	7145'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7145'