<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office

	Rd., Azte	c, NM	87410			20 South St.	Francis Dr.					5 Copies	
<u>pistrict IV</u> 220 S. St. Franc	is Dr., Sa	nta Fe,	NM 875	505		Santa Fe, NI						AMENDED REPORT	
	I.	RE	EQUE	ST FO	R ALL	OWABLE.	AND AUTH	ORIZ	LATION	TOT	[RANS]	PORT	
Operator na		Addres	ss					² C	GRID Nu	nber	1.4520		
Burlington Resources PO Box 4289								3 B	leason for l	Filing C	14538 ling Code/ Effective Date		
Farmington,	New Mex	kico 87	499						cason for i	ining C	ND		
⁴ API Numbe			⁵ Pool	Name					, , , , , , , , , , , , , , , , , , , ,	6 P	ool Code	00	
30-045-33155 ⁷ Property Code					Basin I)akota ———————				71599 ⁹ Well Number			
7360 3	4926	,	_	perty Nan		ke Cherry Can	yon				ren Numb	l l	
	rface L						T	T		1 = 7			
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11 Bo	ttom H	ole L	ocatio) n	L					.1			
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12 Lse Code F 13 Prod		ucing M Code	ng Method 14 Gas Co ode Da		onnection ate	¹⁵ C-129 Peri	mit Number 16 C		C-129 Effective D		ate 17 C-129 Expiration Dat		
III. Oil a	and Ga	s Tra	nspor	ters									
18 Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD ²¹ (O/G	G 22 POD ULSTR Location and Description				
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V. Well	Compl	etion	²⁴ POI Data	· · · · · · · · · · · · · · · · · · ·	Location						<u> </u>		
V. Well 25 Spud Da	Compl	etion	Data Ready	Date	Location	²⁷ TD	²⁸ PBTD		²⁹ Perfors			³⁰ DHC, MC	
V. Well 25 Spud D: 5/11/06	Compl	etion	²⁴ POI Data	Date 6		²⁷ TD 7327'	²⁸ PBTD 7295'	n Set	²⁹ Perfors 7146' - 7		34 Sac	³⁰ DHC, MC DHC 2200AZ	
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