

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Omler #501S

9. API WELL NO.

30-045-335420003

10. FIELD AND POOL, OR WILDCAT

Kutz FS/ Basin FC/ Fulcher Kutz PC

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 36, T28N, R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit P (SESE), 760' FNL & 810' FWL

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED  
4/5/06

16. DATE T.D. REACHED  
4/7/06

17. DATE COMPL. (Ready to prod.)  
9/5/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
5859' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2111'

21. PLUG, BACK T.D., MD & TVD  
2104'

22. IF MULTIPLE COMPL.,  
HOW MANY\*  
3

23. INTERVALS  
DRILLED BY  
ROTARY TOOLS  
Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Kutz FS - 1738 - 1752'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	131'	8-3/4"	Surface: 34 sx (55 cf)	2 bbls
4-1/2"	10.5#, J-55	2106'	6-1/4"	Surface: 272 sx (801 cf)	22 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	1942'	

31. PERFORATION RECORD (Interval, size and number)

Kutz Fruitland Sands  
1738' - 1752' = 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1738' - 1752'	FC & FS were frac'd together acidized w/10 bbls 15% HCL frac'd w/75 Quality N2 foam, w/150,000 # 20/40 Sand and 2,091,000 scf N2; total fluid to recover - 1221 bbls

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/2/06	1	2	→		1 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 96#	SI - 95 #	→		25 mcfd				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a tri-mingle FC, FS, PC well being DHC per Order DHC - 3673.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

5/18/06 FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 21 2006

FARMINGTON FIELD OFFICE  
BY: [Signature]

976'  
1030'  
1612'  
  
1896

Ojo Alamo  
Kirtland  
Fruitland  
  
Pic.Cliffs

White, cr-gr ss.  
Gry sh interbedded w/tight, gry, fine-gr ss.  
Dk gry-gry carb sh, coal, grn silts, light-  
med gry, tight, fine gr ss.  
Bn-Gry, fine grn, tight ss.

976' 1030'  
1030' 1612'  
1612' 1896'

1896'

Ojo Alamo  
Kirtland  
Fruitland  
  
Pictured Cliffs