Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No.

FORM APPROVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an shandoned well. Use Form 2460-2 (ARD) for such proposals

MDA 701-98-0013 6. If Indian, Allottee or Tribe Name

abandoned wen.	OSE FOIRI 3 100-3 (AFD	o cuo o o o o o o o o o o o o o o o o o	Jicarilla Apache Tribe
(ago fiuo Zu i i i u u u			7. If Unit or CA/Agreement, Name and/or No.
	ICATE – Other instru	uctions on reverse side	
1. Type of Well	. (	OTO FARMINISTON NIM	
Oil Well X Gas Well Other			8. Well Name and No.
2. Name of Operator			Jicarilla 30-03-33 No. 2
Black Hills Gas Resources	s, Inc. c/o Mike I	Pippin LLC (Agent)	9. API Well No.
3a. Address		3b. Phone No. (include area code	33 333 2333
3104 N. Sullivan, Farmington, NM 87401 505-327-4573			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	I., R., M., or Survey Descripti	ion)	East Blanco Pictured Cliffs
702' FNL & 583' FWL Unit D			AND
Sec. 33, T30N, R3W		Marian Sayan	Rio Arriba County, New Mexico
		AN SE MAR	21.
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	E man I was	7 50 2 0 V
Notice of Intent	Acidize	Deepen Produ	action (Start/Resume) Water Shut-Off
_	Alter Casing		mation Well Integrity
Subsequent Report	Casing Repair	New Construction     Recor	•
First About January Nation	Change Plans		porarily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back Water	r Disposal
If the proposal is to deepen directional, Attach the Bond under which the work Following completion of the involved op	y or recomplete horizontally, give will be performed or provide the erations. If the operation results i andonment Notices shall be filed	subsurface locations and measured and true Bond No. on file with BLM/BIA. Requir- m a multiple completion or recompletion in	ay proposed work and approximate duration theroof: vertical depths of all pertoinent markers and zones ed subsequent reports shall be filed within 30 days a new interval. a Form 3160-4 shall be filed once mation, have been completed, and the operator has
"This is part of the Permit			
4/19/06. MIRUSU. TOH wi	th 2-3/8" tubing. Using	g RBP and PKR swab test P	PC perf intervals 3595'-3617', 3641'-57', &
3676'-86' for productivity. D	etermined lower 2 into	ervals unproductive. Set CI	BP @ 3635'. Tested PC perfs on 5/5/06 for
		Land 2-3/8" tubing @ 3629'.	. Ran pump & rods. Released rig 5/9/06.
Completed as a commingle	d PC/Tertiary gas wel	ł.	
7/11/06 MIRUSU TOH wi	th 2-3/8" tubing Usin	g RBP & PKR, test Tertiary	perfs - TSTM. Re-run 2-3/8" tubing and
landed at 3621'. Re-ran pu		ed rig 7/13/06.	,
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Permit		1	

Title Name (Printed/Typed) Petroleum Engineer (Agent) Mike Pippin Signature Date August 22, 2006 ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE USE Approved by Date SEP 0 8 2006 FARMINGTON FIELD Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)